



NOTICE FOR BIDS

Oil, Gas and Other Minerals

Bids to be received no later than 10:00 a.m. on October 4, 2005,
as authorized by the School Land Board on August 16, 2005.

Texas General Land Office • Jerry Patterson, Commissioner
Minerals Leasing, Energy Division 512-475-1512



**OCTOBER 4, 2005****MINERAL LEASE BID APPLICATION****APPLICANT
AGREEMENT**

I agree, if awarded a lease on the referenced tract, to comply with all terms and conditions of said lease and with all applicable laws that so govern said lease, and as those laws may be amended.

**APPLICANT
IDENTIFICATION
TO APPEAR ON
LEASE** (type/print)

Name: _____

Address: _____

City: _____ State: _____ Zip: _____
(Include +4 Code)

Telephone: () _____

**AREA
DESCRIPTION**County(ies): _____ Survey/Area: _____
(If Applicable)Block/Tsp.: _____ Section/Tract: _____ Acres: _____
(If Applicable)**BID
SUBMISSION**

(A) Bonus Amount (\$) _____

(type/print above)

(B) Sales Fee Amount (\$) _____

(type/print above)

This Sales Fee is 1½% of the cash bonus as provided in Section 32.110 of the Natural Resources Code as amended.

MGL. NO.**APPLICANT NAME****BONUS AMOUNT ONLY (A)**
(**Do Not** include sales fee)

(same as above)

(\$) _____

**STATE OF TEXAS
TAX I.D. #**

(must be an 11-digit number)

**SIGNATURE OF
AGENT**

(signature)

(type/print name)

OCTOBER 4, 2005 SEALED BID OIL & GAS LEASE SALE

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Under the applicable provisions of Chapters 32, 34 and 52 of the Natural Resources Code, the tracts in this Notice for Bids will be leased by competitive sealed bid for the production of oil, gas and other minerals. The School Land Board will receive sealed bids until 10:00 a.m. on October 4, 2005, at the General Land Office in Austin, Texas. Bids received after 10:00 a.m. will not be considered.

Separate bids must be submitted on the enclosed bid form for each tract identified by a separate MGL. NO. Bids should include:

- 1) The tract description as given in this Notice for Bids
- 2) Bidder's name and address
- 3) Bidder's Tax I.D. Number

All bids must be sealed and addressed to the COMMISSIONER OF THE TEXAS GENERAL LAND OFFICE, 1700 N. CONGRESS AVE., STEPHEN F. AUSTIN STATE OFFICE BUILDING, AUSTIN, TEXAS, 78701-1495. Each envelope containing a bid should be endorsed "SEALED BID FOR MINERAL LEASE, October 4, 2005." Each bid must include a check for the cash bonus, which is being offered on the tract. In addition, a bid must include a separate check in the amount of 1½% of the bid as a sales fee. All checks should be payable to the Commissioner of the Texas General Land Office.

Bids on School Land Board tracts offered for lease will be opened at the School Land Board meeting at 10:00 a.m. in the General Land Office, Austin, Texas. Subject to the right to reject any bid, the board will lease advertised tracts to the bidder offering the best bid meeting or exceeding the minimum bid. If identical bids for a tract are submitted by more than one bidder, and if those bids are the high bids received, all bids on that tract will be rejected. Bids received from unsuccessful bidders will be returned along with the 1½% sales fee. A sample of the oil and gas lease form for School Land Board tracts is included in this Notice for Bids.

By order of the School Land Board in its regular meeting on August 16, 2005:

Secretary

Commissioner, Texas General Land Office
and Chairman, School Land Board

The tracts are listed by geographical area with a minimum bid shown for each tract. For Gulf of Mexico acreage, the tracts are listed by offshore area with large or "L" tracts listed first, followed by small or "S" tracts. If you have any questions, please call the Mineral Leasing Division at either (512) 475-1512 or (512) 475-1542.

SURVEYED SCHOOL LAND

TERMS AND CONDITIONS

The royalty on all surveyed school land is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial eighteen (18) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 19th and 24th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rate as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 21st month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 27th month, as provided for in the lease.

The primary term of the lease shall be five (5) years. The annual rental is \$5.00 per acre for the second and third year of the lease. For the fourth and fifth year of the lease, the annual rental will increase to \$25.00 per acre.

RIVERS, CREEKS, AND BAYOUS

TERMS AND CONDITIONS

The royalty on all rivers, creeks, lakes and bayous is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial twelve (12) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 13th and 24th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rate as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 15th month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 27th month, as provided for in the lease.

The primary term of the lease shall be three (3) years. The annual rental thereon is fixed at \$5.00 per acre beginning with the second year of the lease.

SUBMERGED AREAS BAYS, LAKES, ISLANDS AND BAYOUS & GULF OF MEXICO

PERMANENT SCHOOL FUND OIL AND GAS TRACTS

TERMS AND CONDITIONS

The royalty on bays, lakes, islands, bayous (influenced by the tides), and the Gulf of Mexico is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial twenty-four (24) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 25th and 48th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rates as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 30th month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 54th month as provided for in the lease.

The primary term of the leases shall be five (5) years. The annual rental thereon is fixed at \$10.00 per acre beginning with the second year of the lease.

NOTE: For MGL NOS. 16 through 20, inclusive, under the category Surveyed School Lands, the royalty shall be fixed at 20% of the gross production of oil and/or gas.

TEXAS DEPARTMENT OF CRIMINAL JUSTICE TRACTS

TERMS AND CONDITIONS

The royalty on all Texas Department of Criminal Justice (TDCJ) tracts is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial twelve (12) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 13th and 24th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rate as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 15th month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 27th month as provided for in the lease.

The primary term of the leases shall be three (3) years. The annual rental thereon is fixed at \$12.00 per net mineral acre beginning with the second year of the lease. Subject to the right to reject any bid, the TDCJ Board for Lease will lease advertised tracts to the highest bidder meeting or exceeding the minimum bid.

All leases issued for TDCJ tracts shall be subject to the following surface use restrictions:

- No well location shall be made nor operations of any nature conducted within 300 feet from any building or detention fence located on the area leased without express permission of the Program Administrator for Land and Minerals Operations, and no operations of any kind are to be conducted on the remainder of the areas without first notifying the Program Administrator for Land and Minerals Operations.
- If lessee obtains a title examination of the land, a copy of the title opinion shall be furnished to the Program Admin. for Land and Minerals Operations within sixty (60) days after receipt of same by lessee.
- If lessee has a survey of the land made, lessee shall furnish the Program Administrator for Land and Minerals Operations with a copy of the field notes of the survey and map, if any, prior to commencement of drilling operations.
- All oil and gas leases must be recorded within sixty (60) days of issuance in the county where the property covered by such leases is situated. Additionally, upon release of any part of such oil and gas lease or termination thereof, a release describing same must be recorded in the county noted above. Copies of the recorded instruments are to be sent to the Program Administrator for Land and Minerals Operations and the Texas General Land Office.
- All vehicles entering TDCJ property are subject to search.
- No guns, no alcohol, no drugs, and no tobacco are allowed on TDCJ property.

NOTE: For MGL NO. 1162, TDCJ owns a mineral interest but does not own the surface of the described tract.

For a copy of the lease form to be used for the TDCJ tracts or for additional information concerning TDCJ tracts, contact the Mineral Leasing Division at either (512) 475-1499 or (512) 475-1512 or Michael Corley with TDCJ at (936) 437-5418.

TEXAS YOUTH COMMISSION TRACT

TERMS AND CONDITIONS

The terms and conditions for the Texas Youth Commission (TYC) tract shall be the same as for Surveyed School Lands, as shown on Page 1 of this Notice For Bids. Subject to the right to reject any bid, the School Land Board will lease the advertised tract to the highest bidder meeting or exceeding the minimum bid. The surface of the TYC tract has been conveyed to the Texas Department of Criminal Justice, therefore the lease shall be issued subject to the same surface use restrictions as shown for Texas Department of Criminal Justice on this page.

For a copy of the lease form to be used for the TYC tract or for additional information concerning TYC tracts, contact the Mineral Leasing Division at either (512) 475-1499 or (512) 475-1512.

ABBREVIATIONS AND DEFINITIONS

AC - Acre(s)

NAVI DIST - NAVIGATION DISTRICT: Indicates that all or a portion of the tract lies within the boundaries of a navigation district. Bidders should contact the applicable governing authority for the navigation district and the General Land Office for surface use restrictions.

POL - PORTION OUTSIDE LEASE: Indicates that the acreage within the boundaries of the tract is available for lease save and except any portion included in a valid oil and/or gas lease. Lease information is available in the mineral file located in the Archives and Records Division of the General Land Office.

POU - PORTION OUTSIDE UNIT: Indicates that the acreage within the boundaries of the tract is available for lease save and except any portion included in a valid oil and/or gas unit. Unit information is available in the mineral file located in the Archives and Records Division of the General Land Office.

PT - PART: Bidders should contact the General Land Office for further information.

TMLL -THREE MARINE LEAGUE LINE: Denotes tracts that are adjacent to the Three Marine League Line. These tracts have been submitted to the MMS for the coordination of acreage.

WFAL - Denotes tracts that are WEST of the FEDERAL ADMINISTRATION LINE.

NOTE: Information printed in this Notice for Bids is provided in summary form for the purpose of soliciting bids to lease the subject tracts and should not be relied upon as the sole source of information regarding the tracts. Prospective bidders are advised to contact all governmental authorities with jurisdiction over a tract in order to ascertain its status and suitability for the bidder's intended use. No representation or warranty is made with regard to the information set forth, or referenced, herein. In particular, even if bids are calculated on a per acre basis, no portion of a bid will be refunded should the actual acreage in a tract later be determined to be less than the acreage reflected herein.

The following is a sample lease form for bay and Gulf of Mexico tracts. For a sample copy of the lease form to be used for other land types, call (512) 475-1512. Area/Location maps shall be provided upon request. Please call (512) 475-1512 or (512) 475-1499 for additional information.

**Lease Form
Revised 10/99
Gulf/Bays**

**SAMPLE
OIL AND GAS LEASE
NO. M-_____**

WHEREAS, pursuant to the Texas Natural Resources Code Chapters 32, 33, 51, and Chapter 52, Subchapters A-D and H, (said Code being hereinafter referred to as N.R.C.), and subject to all rules and regulations promulgated by the Commissioner of the General Land Office and/or the School Land Board pursuant thereto, and all other applicable statutes and amendments to said N.R.C., the following area, to-wit:

was, after being duly advertised, offered for lease on the **4th day of October, 2005**, at 10:00 o'clock a.m., by the Commissioner of the General Land Office of the State of Texas and the School Land Board of the State of Texas, for the sole and only purpose of prospecting and drilling for, and producing oil and/or gas that may be found and produced from the above described area; and

WHEREAS, after all bids and remittances which were received up to said time have been duly considered by the Commissioner of the General Land Office and the School Land Board at a regular meeting thereof in the General Land Office, on the **4th day of October, 2005**, hereinafter the "effective date" and it was found and determined that _____ whose address is _____, _____ had offered the highest and best bid for a lease of the area above described and is, therefore, entitled to receive a lease thereon:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, hereinafter sometimes referred to as "Lessor," whose address is Austin, Texas, by virtue of the authority vested in me and in consideration of the payment by the hereinafter designated Lessee, the sum of _____ Dollars (\$ _____), receipt of which is hereby acknowledged and of the royalties, covenants, stipulations and conditions contained and hereby agreed to be paid, observed and performed by Lessee, do hereby demise, grant, lease and let unto the above mentioned bidder the exclusive right to prospect for, produce and take oil and/or gas from the aforesaid area upon the following terms and conditions, to-wit:

1. RESERVATION: There is hereby excepted and reserved to Lessor the full use of the property covered hereby and all rights with respect to the surface and subsurface thereof for any and all purposes except those granted and to the extent herein granted to Lessee, together with the rights of ingress and egress and use of said lands by Lessor and its mineral lessees, for purposes of exploring for and producing the minerals which are not covered, or which may not be covered in the future, under the terms of this lease, but which may be located within the surface boundaries of the leased area. All of the rights in and to the leased premises retained by Lessor and all of the rights in and to the leased premises granted to Lessee herein shall be exercised in such a manner that neither shall unduly interfere with the operations of the other.

2. TERM: Subject to the other provisions hereof, this lease shall be for a term of **five (5)** years from the effective date hereof (herein called "primary term") and as long thereafter as oil or gas is produced in paying quantities from said area.

3. DELAY RENTALS: If no well be commenced on the land hereby leased on or before the anniversary date of this lease, this lease shall terminate as to both parties unless the Lessee on or before said date shall pay or tender to the Commissioner of the General Land Office of the State of Texas at Austin, Texas, the sum of **Ten Dollars (\$10.00), per acre**, which shall operate as rental and cover the privilege of deferring the commencement of a well for twelve (12) months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods of the same number of months successively during the primary term hereof.

4. PRODUCTION ROYALTIES: Subject to the provisions for royalty reductions set out in subparagraph (E) of this paragraph 4, upon production of oil and/or gas, the Lessee agrees to pay or cause to be paid to the Commissioner of the General Land Office in Austin, Texas, for the use and benefit of the State of Texas, during the term hereof:

(A) OIL: As a royalty on oil, which is defined as including all hydrocarbons produced in a liquid form at the mouth of the well and also all condensate, distillate, and other liquid hydrocarbons recovered from oil or gas run through a separator or other equipment, as hereinafter provided, **1/4** part of the gross production or the market value thereof, at the option of the Lessor, such value to be determined by 1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity in the general area where produced and when run, or 2) the highest market price thereof offered or paid in the general area where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is the greater. Lessee agrees that before any gas produced from the land hereby leased is sold, used or processed in a plant, it will be run free of cost to Lessor through an adequate oil and gas separator of conventional type or other equipment at least as efficient to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered. Upon written consent of Lessor, the requirement that such gas be run through such a separator or other equipment may be waived upon such terms and conditions as prescribed by Lessor.

(B) NON-PROCESSED GAS: As a royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (A) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the extraction of gasoline, liquid hydrocarbons or other products) **1/4** part of the gross production or the market value thereof, at the option of the Lessor, such value to be based on the highest market price paid or offered for gas of comparable quality in the general area where produced and when run, or the gross price paid or offered to the producer, whichever is greater provided that the maximum pressure base in measuring the gas under this lease contract shall not at any time exceed 14.65 pounds per square inch absolute, and the standard base temperature shall be sixty (60) degrees Fahrenheit, correction to be made for pressure according to Boyle's Law, and for specific gravity according to test made by the Balance Method or by the most approved method of testing being used by the industry at the time of testing.

(C) PROCESSED GAS: As a royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons, **1/4** part of the residue gas and the liquid hydrocarbons extracted or the market value thereof, at the option of the Lessor. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this lease, and on fifty percent (50%) or that percent accruing to Lessee, whichever is the greater, of the total plant production of liquid hydrocarbons, attributable to the gas produced from this lease; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arms' length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is the greater. The respective royalties on residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons), whichever is the greater. In no event, however, shall the royalties payable under this paragraph be less than the royalties which would have been due had the gas not been processed.

(D) OTHER PRODUCTS: As a royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead," "dry" or any other gas, by fractionating, burning or any other processing, **1/4** part of gross production of such products, or the market value thereof, at the option of Lessor, such market value to be determined as follows:

- (1) On the basis of the highest market price of each product, during the same month in which such product is produced, or
- (2) On the basis of the average gross sale price of each product for the same month in which such products are produced; whichever is the greater.

(E) VARIABLE ROYALTY: (i) Subject to the other provisions of this lease, it is hereby provided that in the event production in paying quantities is established pursuant to the terms of this lease and such production is brought on line and sales thereof are commenced within twenty-four (24) months of the effective date hereof, the royalty rate provided herein shall be reduced to 20%, and shall apply to each subsequent well

drilled and produced on the land covered by this lease. Provided that, if during such twenty-four (24) month term during which Lessee may earn a reduced royalty rate of 20% as herein provided, Lessee should drill in good faith and complete the first well as a dry hole on the land covered by this lease, Lessee may receive a six (6) month extension of the term in which to earn a reduced royalty rate by giving notice to the Commissioner of the General Land Office, commencing drilling operations on an additional well prior to the expiration of such six (6) month period and prosecuting diligently and in good faith the drilling of such additional well and completing same so that production in paying quantities is established and so that such production is brought on line and sales thereof are commenced prior to the expiration of such six (6) month extension period.

(ii) In the event production in paying quantities is established pursuant to the terms of this lease and such production is brought on line and sales thereof are commenced after the expiration of twenty-four (24) months from the effective date hereof but prior to the expiration of forty-eight (48) months from the effective date hereof, the royalty rate provided herein shall be reduced to 22.5% and shall apply to each subsequent well drilled and produced on the land covered by this lease. Provided that, if during such twenty-four (24) month term during which Lessee may earn a reduced royalty rate of 22.5% as herein provided, Lessee should drill in good faith and complete the first well as a dry hole on the land covered by this lease, Lessee may receive a six (6) month extension of the term in which to earn a reduced royalty rate by giving notice to the Commissioner of the General Land Office, commencing drilling operations on an additional well prior to the expiration of such six (6) month period and prosecuting diligently and in good faith the drilling of such additional well and completing same so that production in paying quantities is established and so that such production is brought on line and sales thereof are commenced prior to the expiration of such six (6) month extension period.

(F) NO DEDUCTIONS: Lessee agrees that all royalties accruing to Lessor under this lease shall be without deduction for the cost of producing, transporting, and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

(G) ROYALTY IN KIND: Notwithstanding anything contained herein to the contrary, Lessor may, at its option, upon not less than 60 days notice to Lessee, require at any time or from time to time that payment of all or any royalties accruing to Lessor under this lease be made in kind without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products produced hereunder ready for sale or use. Lessor's right to take its royalty in kind shall not diminish or negate Lessor's rights or Lessee's obligations, whether express or implied, under this lease.

(H) PLANT FUEL AND RECYCLED GAS: No royalty shall be payable on any gas as may represent this lease's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding anything contained herein to the contrary, and subject to the consent in writing of the Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the leased premises after the liquid hydrocarbons contained in the gas have been removed, and no royalties shall be payable on the gas so recycled until such time as the same may thereafter be produced and sold or used by Lessee in such manner as to entitle Lessor to a royalty thereon under the royalty provisions of this lease.

(I) MINIMUM ROYALTY: During any year after the expiration of the primary term of this lease, if this lease is maintained by production, the royalties paid to Lessor in no event shall be less than an amount equal to the total annual delay rental herein provided; otherwise, there shall be due and payable on or before the last day of the month succeeding the anniversary date of this lease a sum equal to the total annual rental less the amount of royalties paid during the preceding year.

(J) MARGINAL PRODUCTION ROYALTY: Upon Lessee's written application, the School Land Board may reduce the royalty rate set out in this paragraph and/or the minimum royalty set out in subparagraph 4 (I) to extend the economic life of this lease and encourage recovery of oil or gas that might otherwise remain unrecovered. Any such royalty reduction must conform to the requirements of any School Land Board Administrative rules on this subject. Royalty may not be reduced below the applicable statutory minimum.

5. ROYALTY PAYMENTS AND REPORTS: All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Payment of royalty on production of oil and gas shall be as provided in the rules set forth in the Texas Register. Rules currently provide that royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, then Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00 whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value.

6. (A) RESERVES, CONTRACTS AND OTHER RECORDS: Lessee shall annually furnish the Commissioner of the General Land Office with its best possible estimate of oil and gas reserves underlying this lease or allocable to this lease and shall furnish said Commissioner with copies of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts within thirty (30) days after entering into or making such contracts, agreements or amendments. Such contracts and agreements when received by the General Land Office shall be held in confidence by the General Land Office unless otherwise authorized by Lessee. All other contracts and records pertaining to the production, transportation, sale and marketing of the oil and gas produced on said premises, including the books and accounts, receipts and discharges of all wells, tanks, pools, meters, and pipelines shall at all times be subject to inspection and examination by the Commissioner of the General Land Office, the Attorney General, the Governor, or the representative of any of them.

(B) DRILLING RECORDS: Written notice of all operations on this lease shall be submitted to the Commissioner of the General Land Office by Lessee or operator five (5) days before spud date, workover, re-entry, temporary abandonment or plug and abandonment of any well or wells. Such written notice to the General Land Office shall include copies of Railroad Commission forms for application to drill. Copies of well tests, completion reports and plugging reports shall be supplied to the General Land Office at the time they are filed with the Texas Railroad Commission. Lessee shall supply the General Land Office with any records, memoranda, accounts, reports, cuttings and cores, or other information relative to the operation of the above-described premises, which may be requested by the General Land Office, in addition to those herein expressly provided for. Lessee shall have an electrical and/or radioactivity survey made on the bore-hole section, from the base of the surface casing to the total depth of well, of all wells drilled on the above described premises and shall transmit a true copy of the log of each survey on each well to the General Land Office within fifteen (15) days after the making of said survey.

(C) PENALTIES: Lessee shall incur a penalty whenever reports, documents or other materials are not filed in the General Land Office when due. The penalty for late filing shall be set by the General Land Office administrative rule which is effective on the date when the materials were due in the General Land Office.

7. RETAINED ACREAGE: Notwithstanding any provision of this lease to the contrary, after a well producing or capable of producing oil or gas has been completed on the leased premises, Lessee shall exercise

the diligence of a reasonably prudent operator in drilling such additional well or wells as may be reasonably necessary for the proper development of the leased premises and in marketing the production thereon.

(A) VERTICAL: In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall then terminate as to all of the leased premises, EXCEPT (1) 40 acres surrounding each oil well capable of producing in paying quantities and 320 acres surrounding each gas well capable of producing in paying quantities (including a shut-in oil or gas well as provided in Paragraph 11 hereof), or a well upon which Lessee is then engaged in continuous drilling or reworking operations, or (2) the number of acres included in a producing pooled unit pursuant to Natural Resources Code Sections 52.151-52.153, or (3) such greater or lesser number of acres as may then be allocated for production purposes to a proration unit for each such producing well under the rules and regulations of the Railroad Commission of Texas, or any successor agency, or other governmental authority having jurisdiction. Within 90 days of a partial termination of this lease in accordance with this subparagraph and upon payment of the minimum filing fee set by General Land Office rules in effect at the time of the partial termination, Lessee shall have the right to obtain a surface lease for ingress and egress on and across the terminated portion of the leased premises as may be reasonably necessary for the continued operation of the portions of the lease remaining in force and effect. If Lessee fails to apply for a surface lease within the 90 day period specified above, Lessee may apply for a surface lease from the Land Office, but the Land Commissioner has the discretion to grant or deny such application and to set the fee for such surface lease.

(B) HORIZONTAL: In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall further terminate as to all depths below 100 feet below the total depth drilled (hereinafter "deeper depths") in each well located on acreage retained in Paragraph 7 (A) above, unless on or before two (2) years after the primary or extended term Lessee pays an amount equal to one-half (1/2) of the bonus originally paid as consideration for this lease (as specified on page 1 hereof). If such amount is paid, this lease shall be in force and effect as to such deeper depths, and said termination shall be delayed for an additional period of two (2) years and so long thereafter as oil or gas is produced in paying quantities from such deeper depths covered by this lease.

(C) IDENTIFICATION AND FILING: The surface acreage retained hereunder as to each well shall, as nearly as practical, be in the form of a square with the well located in the center thereof, or such other shape as may be approved by the School Land Board. Within thirty (30) days after partial termination of this lease as provided herein, Lessee shall execute and record a release or releases containing a satisfactory legal description of the acreage and/or depths not retained hereunder. The recorded release, or a certified copy of same, shall be filed in the General Land Office, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date the release is filed. If Lessee fails or refuses to execute and record such release or releases within ninety (90) days after being requested to do so by the General Land Office, then the Commissioner at his sole discretion may designate by written instrument the acreage and/or depths to be released hereunder and record such instrument at Lessee's expense in the county or counties where the lease is located and in the official records of the General Land Office and such designation shall be binding upon Lessee for all purposes. If at any time after the effective date of the partial termination provisions hereof, the applicable field rules are changed or the well or wells located thereon are reclassified so that less acreage is thereafter allocated to said well or wells for production purposes, this lease shall thereupon terminate as to all acreage not thereafter allocated to said well or wells for production purposes.

8. OFFSET WELLS: If oil and/or gas should be produced in commercial quantities from a well located on land privately owned or on State land leased at a lesser royalty, which well is within one thousand (1,000) feet of the area included herein, or which well is draining the area covered by this lease, the Lessee shall, within sixty (60) days after such initial production from the draining well or the well located within one thousand (1,000) feet from the area covered by this lease begin in good faith and prosecute diligently the drilling of an offset well on the area covered by this lease, and such offset well shall be drilled to such depth as may be necessary to prevent the undue drainage of the area covered by this lease, and the Lessee, manager or driller shall use all means necessary in a good faith effort to make such offset well produce oil and/or gas in commercial quantities. Only upon the determination of the Commissioner and with his written approval, may the payment of a compensatory royalty satisfy the obligation to drill an offset well or wells required under this Paragraph.

9. DRY HOLE/CESSATION OF PRODUCTION DURING PRIMARY TERM: If, during the primary term hereof and prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if during the primary term hereof and after the discovery and actual production of oil or gas from the leased premises such production thereof should cease from any cause, this lease shall not terminate if on or before the expiration of sixty (60) days from date of completion of said dry hole or cessation of production Lessee commences additional drilling or reworking operations thereon, or pays or tenders the next annual delay rental in the same manner as provided in this lease. If, during the last year of the primary term or within sixty (60) days prior thereto, a dry hole be completed and abandoned, or the production of oil or gas should cease for any cause, Lessee's rights shall remain in full force and effect without further operations until the expiration of the primary term; and if Lessee has not resumed production in paying quantities at the expiration of the primary term, Lessee may maintain this lease by conducting additional drilling or reworking operations pursuant to Paragraph 10, using the expiration of the primary term as the date of cessation of production under Paragraph 10. Should the first well or any subsequent well drilled on the above described land be completed as a shut-in oil or gas well within the primary term hereof, Lessee may resume payment of the annual rental in the same manner as provided herein on or before the rental paying date following the expiration of sixty (60) days from the date of completion of such shut-in oil or gas well and upon the failure to make such payment, this lease shall ipso facto terminate. If at the expiration of the primary term or any time thereafter a shut-in oil or gas well is located on the leased premises payments may be made in accordance with the shut-in provisions hereof.

10. CESSATION, DRILLING, AND REWORKING: If, after the expiration of the primary term, production of oil or gas from the leased premises, after once obtained, should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within sixty (60) days after such cessation, and this lease shall remain in full force and effect for so long as such operations continue in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days. If such drilling or reworking operations result in the production of oil or gas, the lease shall remain in full force and effect for so long as oil or gas is produced from the leased premises in paying quantities or payment of shut-in oil or gas well royalties or payment of compensatory royalties is made as provided herein or as provided by law. If the drilling or reworking operations result in the completion of a well as a dry hole, the lease will not terminate if the Lessee commences additional drilling or reworking operations within sixty (60) days after the completion of the well as a dry hole, and this lease shall remain in effect so long as Lessee continues drilling or reworking operations in good faith and in a workmanlike manner without interruptions totaling more than sixty (60) days. Lessee shall give written notice to the General Land Office within thirty (30) days of any cessation of production.

11. SHUT-IN ROYALTIES: For purposes of this paragraph, "well" means any well that has been assigned a well number by the state agency having jurisdiction over the production of oil and gas. If at any time after the expiration of the primary term of a lease that, until being shut in, was being maintained in force and effect, a well capable of producing oil or gas in paying quantities is located on the leased premises, but oil or gas is not being produced for lack of suitable production facilities or lack of a suitable market, then Lessee may pay as a shut-in oil or gas royalty an amount equal to double the annual rental provided in the lease, but not less than \$1,200 a year for each well capable of producing oil or gas in paying quantities. To be effective, each initial shut-in oil or gas royalty must be paid on or before: (1) the expiration of the primary term, (2) 60 days after the Lessee ceases to produce oil or gas from the leased premises, or (3) 60 days after Lessee completes a drilling or reworking operation in accordance with the lease provisions; whichever date is latest. If the shut-in oil or gas royalty is paid, the lease shall be considered to be a producing lease and the payment shall extend the term of the lease for a period of one year from the end of the primary term, or from the first day of the month following the month in which production ceased, and, after that, if no suitable production facilities or suitable market for the oil or gas exists, Lessee may extend the lease for four more successive periods of one (1) year by paying the same amount each year on or before the expiration of each shut-in year.

12. COMPENSATORY ROYALTIES: If, during the period the lease is kept in effect by payment of the shut-in oil or gas royalty, oil or gas is sold and delivered in paying quantities from a well located within one thousand (1,000) feet of the leased premises and completed in the same producing reservoir, or in any case in which drainage is occurring, the right to continue to maintain the lease by paying the shut-in oil or gas royalty shall cease, but the lease shall remain effective for the remainder of the year for which the royalty has been paid. The Lessee may maintain the lease for four more successive years by Lessee paying compensatory

royalty at the royalty rate provided in the lease of the market value of production from the well causing the drainage or which is completed in the same producing reservoir and within one thousand (1,000) feet of the leased premises. The compensatory royalty is to be paid monthly to the Commissioner beginning on or before the last day of the month following the month in which the oil or gas is produced from the well causing the drainage or that is completed in the same producing reservoir and located within one thousand (1,000) feet of the leased premises; if the compensatory royalty paid in any 12-month period is in an amount less than the annual shut-in oil or gas royalty, Lessee shall pay an amount equal to the difference within thirty (30) days from the end of the 12-month period; and none of these provisions will relieve Lessee of the obligation of reasonable development nor the obligation to drill offset wells as provided in N.R.C. Section 52.034; however, at the determination of the Commissioner, and with the Commissioner's written approval, the payment of compensatory royalties shall satisfy the obligation to drill offset wells. Compensatory royalty payments which are not timely paid will accrue penalty and interest in accordance with Paragraph 5 of this lease.

13. EXTENSIONS: If, at the expiration of the primary term of this lease, production of oil or gas has not been obtained on the leased premises but drilling operations are being conducted thereon in good faith and in a good and workmanlike manner, Lessee may, on or before the expiration of the primary term, file in the General Land Office written application to the Commissioner of the General Land Office for a thirty (30) day extension of this lease, accompanied by payment of Three Thousand Dollars (\$3,000.00) if this lease covers six hundred forty (640) acres or less and Six Thousand Dollars (\$6,000.00) if this lease covers more than six hundred forty (640) acres and the Commissioner shall, in writing, extend this lease for a thirty (30) day period from and after the expiration of the primary term and so long thereafter as oil or gas is produced in paying quantities; provided further, that Lessee may, so long as such drilling operations are being conducted make like application and payment during any thirty (30) day extended period for an additional extension of thirty (30) days and, upon receipt of such application and payment, the Commissioner shall, in writing, again extend this lease so that same shall remain in force for such additional thirty (30) day period and so long thereafter as oil or gas is produced in paying quantities; provided, however, that this lease shall not be extended for more than a total of three hundred ninety (390) days from and after the expiration of the primary term unless production in paying quantities has been obtained.

14. USE OF WATER; SURFACE: Lessee shall have the right to use water produced on said land necessary for operations hereunder and solely upon the leased premises; provided, however, Lessee shall not use potable water or water suitable for livestock or irrigation purposes for water flood operations without the prior written consent of Lessor. Subject to its obligation to pay surface damages, Lessee shall have the right to use so much of the surface of the land that may be reasonably necessary for drilling and operating wells and transporting and marketing the production therefrom, such use to be conducted under conditions of least injury to the surface of the land. Lessee shall pay surface damages in an amount set by the General Land Office fee schedule which is effective on the date when the activity requiring the payment of surface damages occurs.

15. POLLUTION: In developing this area, Lessee shall use the highest degree of care and all proper safeguards to prevent pollution. Without limiting the foregoing, pollution of coastal wetlands, natural waterways, rivers and impounded water shall be prevented by the use of containment facilities sufficient to prevent spillage, seepage or ground water contamination. In the event of pollution, Lessee shall use all means at its disposal to recapture all escaped hydrocarbons or other pollutant and shall be responsible for all damage to public and private properties.

(A) UPLANDS: Lessee shall build and maintain fences around its slush, sump, and drainage pits and tank batteries so as to protect livestock against loss, damage or injury; and upon completion or abandonment of any well or wells, Lessee shall fill and level all slush pits and cellars and completely clean up the drilling site of all rubbish thereon.

(B) SUBMERGED LANDS: No discharge of solid waste or garbage shall be allowed into State waters from any drilling or support vessels, production platform, crew or supply boat, barge, jack-up rig or other equipment located on the leased area. Solid waste shall include but shall not be limited to containers, equipment, rubbish, plastic, glass, and any other man-made non-biodegradable items. A sign must be displayed in a high traffic area on all vessels and manned platforms stating, "Discharge of any solid waste or garbage into State Waters from vessels or platforms is strictly prohibited and may subject a State of Texas lease to forfeiture." Such statement shall be in lettering of at least 1" in size.

(C) RIVERS: To the extent necessary to prevent pollution, the provisions found in subsections (a) and (b) of this paragraph shall also apply to rivers and riverbeds.

(D) PENALTY: Failure to comply with the requirements of this provision may result in the maximum penalty allowed by law including forfeiture of the lease. Lessee shall be liable for the damages caused by such failure and any costs and expenses incurred in cleaning areas affected by the discharged waste.

16. IDENTIFICATION MARKERS: Lessee shall erect, at a distance not to exceed twenty-five (25) feet from each well on the premises covered by this lease, a legible sign on which shall be stated the name of the operator, the lease designation and the well number. Where two or more wells on the same lease or where wells on two or more leases are connected to the same tank battery, whether by individual flow line connections direct to the tank or tanks or by use of a multiple header system, each line between each well and such tank or header shall be legibly identified at all times, either by a firmly attached tag or plate or an identification properly painted on such line at a distance not to exceed three (3) feet from such tank or header connection. Said signs, tags, plates or other identification markers shall be maintained in a legible condition throughout the term of this lease.

17. ASSIGNMENTS: The lease may be transferred at any time; provided, however, that the liability of the transferor to properly discharge its obligation under the lease, including properly plugging abandoned wells, removing platforms or pipelines, or remediation of contamination at drill sites shall pass to the transferee upon the prior written consent of the Commissioner of the General Land Office. The Commissioner may require the transferee to demonstrate financial responsibility and may require a bond or other security. All transfers must reference the lease by the file number and must be recorded in the county where the area is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such transfer or certified copy thereof. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original lessee or any prior transferee of the lease, including any liabilities to the state for unpaid royalties.

18. RELEASES: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such relinquishment or certified copy thereof. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

19. LIEN: In accordance with N.R.C. Section 52.136, the State shall have a first lien upon all oil and gas produced from the area covered by this lease to secure payment of all unpaid royalty and other sums of money that may become due under this lease. By acceptance of this lease, Lessee grants the State, in addition to the lien provided by N.R.C. Section 52.136 and any other applicable statutory lien, an express contractual lien on and security interest in all leased minerals in and extracted from the leased premises, all proceeds which may accrue to Lessee from the sale of such leased minerals, whether such proceeds are held by Lessee or by a third party, and all fixtures on and improvements to the leased premises used in connection with the production or processing of such leased minerals in order to secure the payment of all royalties or other amounts due or to become due under this lease and to secure payment of any damages or loss that Lessor may suffer by reason of Lessee's breach of any covenant or condition of this lease, whether express or implied. This lien and security interest may be foreclosed with or without court proceedings in the manner provided in the Title 1, Chapter 9 of the Texas Business and Commerce Code. Lessee agrees that the Commissioner may require Lessee to execute and record such instruments as may be reasonably necessary to acknowledge, attach or perfect this lien. Lessee hereby represents that there are no prior or superior liens arising from and relating to Lessee's activities upon the above-described property or from Lessee's acquisition of this lease. Should the Commissioner at any time determine that this representation is not true, then the Commissioner may declare this lease forfeited as provided herein.

20. FORFEITURE: If Lessee shall fail or refuse to make the payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, the School Land Board, or the Railroad Commission, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if Lessee shall knowingly violate any of the material provisions of this lease, or if this lease is assigned and the assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease to the highest bidder, under the same regulations controlling the original sale of leases. However, nothing herein shall be construed as waiving the automatic termination of this lease by operation of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights thereunder reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

21. RIVERBED TRACTS: In the event this lease covers a riverbed, Lessee is hereby specifically granted the right of eminent domain and condemnation as provided for in N.R.C. Sections 52.092-52.093, as a part of the consideration moving to Lessor for the covenants herein made by Lessee.

22. APPLICABLE LAWS AND DRILLING RESTRICTIONS: This lease shall be subject to all rules and regulations, and amendments thereto, promulgated by the Commissioner of the General Land Office governing drilling and producing operations on Permanent Free School Land (specifically including any rules promulgated that relate to plans of operations), payment of royalties, and auditing procedures, and shall be subject to all other valid statutes, rules, regulations, orders and ordinances that may affect operations under the provisions of this lease. Without limiting the generality of the foregoing, Lessee hereby agrees, by the acceptance of this lease, to be bound by and subject to all statutory and regulatory provisions relating to the General Land Office's audit billing notice and audit hearings procedures. Said provisions are currently found at 31 Texas Administrative Code, Chapter 4, and Texas Natural Resources Code Sections 52.135 and 52.137 through 52.140. In the event this lease covers land franchised or leased or otherwise used by a navigation district or by the United States for the purpose of navigation or other purpose incident to the operation of a port, then Lessee shall not be entitled to enter or possess such land without prior approval as provided under Section 61.117 of the Texas Water Code, but Lessee shall be entitled to develop such land for oil and gas by directional drilling; provided, however, that no surface drilling location may be nearer than 660 feet and special permission from the Commissioner of the General Land Office is necessary to make any surface location nearer than 2,160 feet measured at right angles from the nearest bulkhead line or from the nearest dredged bottom edge of any channel, slip, or turning basin which has been authorized by the United States as a federal project for future construction, whichever is nearer.

23. REMOVAL OF EQUIPMENT: Upon the termination of this lease for any cause, Lessee shall not, in any event, be permitted to remove the casing or any part of the equipment from any producing, dry, or abandoned well or wells without the written consent of the Commissioner of the General Land Office or his authorized representative; nor shall Lessee, without the written consent of said Commissioner or his authorized representative remove from the leased premises the casing or any other equipment, material, machinery, appliances or property owned by Lessee and used by Lessee in the development and production of oil or gas therefrom until all dry or abandoned wells have been plugged and until all slush or refuse pits have been properly filled and all broken or discarded lumber, machinery, or debris shall have been removed from the premises to the satisfaction of said Commissioner or his authorized representative.

24. FORCE MAJEURE: Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling operations thereon, or from producing oil and/or gas therefrom, after effort made in good faith, by reason of war, rebellion, riots, strikes, fires, acts of God or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply

with such covenant shall be suspended upon proper and satisfactory proof presented to the Commissioner of the General Land Office in support of Lessee's contention and Lessee shall not be liable for damages for failure to comply therewith (except in the event of lease operations suspended as provided in the rules and regulations adopted by the School Land Board); and this lease shall be extended while and so long as Lessee is prevented, by any such cause, from drilling, reworking operations or producing oil and/or gas from the leased premises; provided, however, that nothing herein shall be construed to suspend the payment of rentals during the primary or extended term, nor to abridge Lessee's right to a suspension under any applicable statute of this State.

25. LEASE SECURITY: Lessee shall take the highest degree of care and all proper safeguards to protect said premises and to prevent theft of oil, gas, and other hydrocarbons produced from said lease. This includes, but is not limited to, the installation of all necessary equipment, seals, locks, or other appropriate protective devices on or at all access points at the lease's production, gathering and storage systems where theft of hydrocarbons can occur. Lessee shall be liable for the loss of any hydrocarbons resulting from theft and shall pay the State of Texas royalties thereon as provided herein on all oil, gas or other hydrocarbons lost by reason of theft.

26. REDUCTION OF PAYMENTS: If, during the primary term, a portion of the land covered by this lease is included within the boundaries of a pooled unit that has been approved by the School Land Board in accordance with Natural Resources Code Sections 52.151-52.153, or if, at any time after the expiration of the primary term or the extended term, this lease covers a lesser number of acres than the total amount described herein, payments that are made on a per acre basis hereunder shall be reduced according to the number of acres pooled, released, surrendered, or otherwise severed, so that payments determined on a per acre basis under the terms of this lease during the primary term shall be calculated based upon the number of acres outside the boundaries of a pooled unit, or, if after the expiration of the primary term, the number of acres actually retained and covered by this lease.

27. SUCCESSORS AND ASSIGNS: The covenants, conditions and agreements contained herein shall extend to and be binding upon the heirs, executors, administrators, successors or assigns of Lessee herein.

28. ANTIQUITIES CODE: In the event that any feature of archeological or historical interest on Permanent School Fund Land is encountered during the activities authorized by this lease, Lessee will immediately cease activities and will immediately notify the General Land Office (ATTN: Archaeologist, Asset Management Division, 1700 N. Congress Ave., Austin, Texas 78701) and the Texas Historical Commission (P.O. Box 12276, Austin, TX 78711) so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate. Lessee is expressly placed on notice of the National Historical Preservation Act of 1966 (PB-89-66, 80 Statute 915; 16 U.S.C.A. 470) and the Antiquities Code of Texas, Chapter 191, Tex. Nat. Code Ann. (Vernon 1993 & Supp. 1998). On state-owned land not dedicated to the Permanent School Fund, lessee shall notify the Texas Historical Commission before breaking ground at a project location. An archaeological survey might be required by the commission before construction of the project can commence. Further, in the event that any site, object, location, artifact or other feature of archaeological, scientific, educational, cultural or historic interest is encountered during the activities authorize by this lease, lessee will immediately notify lessor and the Texas Historical Commission so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate.

29. VENUE: Lessor and lessee, including lessee's successors and assigns, hereby agree that venue for any dispute arising out of a provision of this lease, whether express or implied, regarding interpretation of this lease, or relating in any way to this lease or to applicable case law, statutes, or administrative rules, shall be in a court of competent jurisdiction located in Travis County, State of Texas.

30. LEASE FILING: Pursuant to Chapter 9 of the Tex. Bus. & Com. Code, this lease must be filed of record in the office of the County Clerk in any county in which all or any part of the leased premises is located, and certified copies thereof must be filed in the General Land Office.

31. EXECUTION: This oil and gas lease must be signed and acknowledged by the Lessee before it is filed of record in the county records and in the General Land Office of the State of Texas.

LESSEE
BY: _____
TITLE: _____
DATE: _____

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.

JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

APPROVED

Contents _____
Legal _____
DC _____
Exec _____

(CORPORATION ACKNOWLEDGMENT)

STATE OF _____

COUNTY OF _____

BEFORE ME, the undersigned authority, on this day personally

appeared _____ known to me to be the
person whose name is subscribed to the foregoing instrument, as _____

_____ of _____

_____ and acknowledged to me that he executed the same for the purposes and
consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the _____ day

of _____, 2005.

Notary Public in and for _____

(INDIVIDUAL ACKNOWLEDGMENT)

STATE OF _____

COUNTY OF _____

Before me, the undersigned authority, on this day personally

appeared _____ known to me to be
the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they
executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this the _____ day

of _____, 2005

Notary Public in and for _____

SURVEYED SCHOOL LAND

MGL. NO.	COUNTY	DIST./DIR. FROM COUNTY SEAT	SEC. / TRACT	BLOCK	TSP	SURVEY	ACRES	PART / COMMENTS	MINIMUM BID
1	CULBERSON	57N35E	4	110		PUBLIC SCHOOL LAND	320.00	N/2	\$80,000.00
2	CULBERSON	56N34E	5	110		PUBLIC SCHOOL LAND	320.00	N/2	\$80,000.00
3	CULBERSON	64N39E	4	113		PUBLIC SCHOOL LAND	640.00		\$160,000.00
4	CULBERSON	61N38E	18	113		PUBLIC SCHOOL LAND	640.00		\$160,000.00
5	CULBERSON	59N35E	16	114		PUBLIC SCHOOL LAND	640.00		\$160,000.00
6	CULBERSON	58N36E	21	114		PUBLIC SCHOOL LAND	640.00		\$160,000.00
7	CULBERSON	59N30E	48	61	02	T. & P. RY. CO.	685.00		\$171,250.00
8	CULBERSON/REEVES	37S68W	18	58	07S	T. & P. RY. CO.	260.00	SW PT	\$65,000.00
9	HALL	35S38W	76	3		T. & P. RY. CO.	160.00	SE/4	\$5,600.00
10	HASKELL	18N45W	9			W.D. DICKENSON	31.70		\$3,170.00
11	LOVING	4N10W	8	2		W. & N. W. RY. CO.	86.46		\$25,938.00
12	LOVING	3N36W	12	2		W. & N. W. RY. CO.	105.57	NE/2	\$31,671.00
13	LOVING	4N38W	14	2		W. & N. W. RY. CO.	113.88	NE/2	\$34,164.00
14	LOVING	10S61W	46	2		W. & N. W. RY. CO.	78.00		\$23,400.00
15	LOVING/REEVES		24	56	02S	T. & P. RY. CO.	320.00	E/2, RELINQUISHMENT ACT TRACT - SURFACE OWNED BY TEXAS A&M UNIVERSITY	\$96,000.00
16	PRESIDIO	18S18W	52	WJG		G.C. & S.F. RY. CO.	640.00		\$9,600.00
17	PRESIDIO	20S17W	778			JAMES HUDGEONS	1280.00		\$19,200.00
18	PRESIDIO	19S16W	54	WJG		M.K. & T.E. RY. CO.	640.00		\$9,600.00
19	PRESIDIO	20S18W	2	WJG		T.C. RY. CO.	640.00		\$9,600.00
20	PRESIDIO	18S20W	6	WJG		T.C. RY. CO.	640.00		\$9,600.00
21	REEVES	16S63W	28	72		PUBLIC SCHOOL LAND	155.80	S/2	\$46,740.00
22	REEVES	15S57W	33	72		PUBLIC SCHOOL LAND	220.00	S 3/4 OF N/2 OF SW/4, W/2 OF NW/4, & S/2 OF NE/4	\$66,000.00
23	REEVES	16S55W	37	72		PUBLIC SCHOOL LAND	40.00	NW/4 OF NW/4	\$12,000.00
24	REEVES	37N50W	44	57	02S	T. & P. RY. CO.	160.00	NW/4	\$48,000.00
25	REEVES	27S55W	30	56	07S	T. & P. RY. CO.	275.33	SW/4 & S/2 OF NW/4	\$68,832.50
26	REEVES	27S48W	40	56	07S	T. & P. RY. CO.	732.44		\$183,110.00
27	REEVES	34S68W	10	58	07S	T. & P. RY. CO.	672.06		\$168,015.00
28	REEVES	26S37W	6	55	08S	T. & P. RY. CO.	666.38		\$166,595.00
29	REEVES	28S44W	4	56	08S	T. & P. RY. CO.	435.87	W/2 & W/2 OF NE/4	\$108,967.50
30	REEVES	28S39W	14	56	08S	T. & P. RY. CO.	458.22		\$114,555.00
31	REEVES	30S42W	16	56	08S	T. & P. RY. CO.	366.57	W/2	\$91,642.50

RIVERS, CREEKS, AND BAYOUS

MGL. NO.	COUNTY	AREA	TRACT	ACRES	DESCRIPTION	MINIMUM BID
32	NACOGDOCHES	ANGELINA RIVER	1 -B	65.00	TRACT 1-B IS BOUND ON ITS UPSTREAM END BY A LINE BEARING GRID N 59 E (GRID) AND PASSING THROUGH A POINT HAVING COORDINATES OF X=3,745,390 FEET AND Y=697,395 FEET, TEXAS STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE, NAD 27, AND IS BOUND ON ITS DOWNSTREAM END BY A LINE BEARING N 39 E (GRID) AND PASSING THROUGH A POINT HAVING COORDINATES OF X=3,770,650 FEET AND Y=693,280 FEET, TEXAS STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE, NAD 27	\$6,500.00
33	GALVESTON	BENSON BAYOU (GULLY)	1	3.00	TRACT 1 IS BOUND ON ITS UPSTREAM END AT ITS INTERSECTION WITH SUNSET DRIVE, AND IS BOUND ON ITS DOWNSTREAM END AT ITS CONFLUENCE WITH DICKINSON BAYOU	\$600.00
34	FORT BEND	BRAZOS RIVER	15 -B	140.00	TRACT 15-B IS BOUND ON ITS UPSTREAM END BY A SOUTHERLY EXTENSION OF THE WEST LINE OF THE CHURCHILL FULSHEAR LEAGUE, A-29, AND IS BOUND ON ITS DOWNSTREAM END BY A SOUTHERLY EXTENSION OF THE WEST LINE OF THE D. RANDON & I. PENNINGTON LEAGUE, A-75	\$28,000.00
35	HASKELL	BRAZOS RIVER, DOUBLE MOUNTAIN FORK OF	1 -B	55.00	TRACT 1-B IS BOUND ON ITS UPSTREAM END BY A SOUTHERLY EXTENSION OF THE EAST LINE OF THE ARTHUR SLAYDON SURVEY, A-364, AND IS BOUND ON ITS DOWNSTREAM END BY A WESTERLY EXTENSION OF THE SOUTH LINE OF THE R.T. CRAIN SURVEY, A-541	\$5,500.00
36	HASKELL	BRAZOS RIVER, DOUBLE MOUNTAIN FORK OF	1 -C	65.00	TRACT 1-C IS BOUND ON ITS UPSTREAM END BY A WESTERLY EXTENSION OF THE SOUTH LINE OF THE R.T. CRAIN SURVEY, A-541, AND IS BOUND ON ITS DOWNSTREAM END BY AN EASTERLY EXTENSION OF THE SOUTH LINE OF SECTION 2, B.B.B. & C. RY. CO. SURVEY, A-33	\$6,500.00
37	HASKELL	BRAZOS RIVER, DOUBLE MOUNTAIN FORK OF	2 -A	60.00	TRACT 2-A IS BOUND ON ITS UPSTREAM END BY AN EASTERLY EXTENSION OF THE SOUTH LINE OF SECTION 2, B.B.B. & C. RY. CO. SURVEY, A-33, AND IS BOUND ON ITS DOWNSTREAM END BY AN EASTERLY EXTENSION OF THE SOUTH LINE OF SECTION 6, B.B.B. & C. RY. CO. SURVEY, A-72	\$6,000.00
38	HASKELL	BRAZOS RIVER, DOUBLE MOUNTAIN FORK OF	2 -B	65.00	TRACT 2-B IS BOUND ON ITS UPSTREAM END BY AN EASTERLY EXTENSION OF THE SOUTH LINE OF SECTION 6, B.B.B. & C. RY. CO. SURVEY, A-72, AND IS BOUND ON ITS DOWNSTREAM END BY AN EASTERLY EXTENSION OF THE SOUTH LINE OF SECTION 10, B.B.B. & C. RY. CO. SURVEY, A-66	\$6,500.00
39	GOLIAD	CABEZA CREEK	2 -A	10.00	TRACT 2-A IS BOUND ON ITS UPSTREAM END BY A SOUTHWESTERLY EXTENSION OF THE NORTHWEST LINE OF THE MANUEL CARRIONA SURVEY, A-308, AND IS BOUND ON ITS DOWNSTREAM END BY THE RAMSEY-WINBORN UNIT, SAID UNIT BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-95255, CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS	\$2,500.00

RIVERS, CREEKS, AND BAYOUS

MGL. NO.	COUNTY	AREA	TRACT	ACRES	DESCRIPTION	MINIMUM BID
40	MATAGORDA	COLORADO RIVER	3 -A	90.00	TRACT 3-A IS BOUND ON ITS UPSTREAM END BY THE MARKHAM-NORTH BAY CITY UNIT (OHIO SUN UNIT), SAID UNIT BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-28013, CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS, AND IS BOUND ON ITS DOWNSTREAM END BY THE CENTERLINE OF THE BURLINGTON NORTHERN & SANTA FE RY. CO. BRIDGE	\$45,000.00
41	MATAGORDA	COLORADO RIVER	3 -B	60.00	TRACT 3-B IS BOUND ON ITS UPSTREAM END BY THE CENTERLINE OF THE BURLINGTON NORTHERN & SANTA FE RY. CO. BRIDGE, AND IS BOUND ON ITS DOWNSTREAM END BY AN EASTERLY EXTENSION OF THE NORTH LINE OF THE HENRY HARRISON SURVEY, A-46	\$30,000.00
42	GALVESTON	DICKINSON BAYOU	6 -B	40.00	TRACT 6-B IS BOUND ON ITS UPSTREAM END BY THE CENTERLINE OF THE IH 45 SOUTH BRIDGE, AND IS BOUND ON ITS DOWNSTREAM END BY THE CENTERLINE OF THE STATE HIGHWAY 3 BRIDGE	\$8,000.00
43	GALVESTON	GISSLER BAYOU (GULLY)	1	2.00	TRACT 1 IS BOUND ON ITS UPSTREAM END AT ITS INTERSECTION WITH DEATS ROAD, AND IS BOUND ON ITS DOWNSTREAM END AT ITS CONFLUENCE WITH DICKINSON BAYOU	\$400.00
44	JACKSON	NAVIDAD RIVER	5 -A	7.33	TRACT 5-A, BEING THAT PORTION OF THE NAVIDAD RIVER HELD BY THE LABAY NO. 1 AND NO. 2 GAS UNITS, SAID LEASE TRACT COVERING ONLY THOSE DEPTHS BELOW 8,375 FEET, SAID UNITS BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-95834, CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS	\$1,466.00
45	JACKSON	NAVIDAD RIVER	11 -D	5.00	TRACT 11-D IS BOUND ON ITS UPSTREAM END BY THE LABAY/GLO GAS UNIT NO. 2, SAID UNIT BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-95834, CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHEASTERLY EXTENSION OF THE SOUTHEAST LINE OF THE H. HUNT SURVEY, A-35	\$1,000.00
46	JACKSON	NAVIDAD RIVER	11 -E	10.00	TRACT 11-E IS BOUND ON ITS UPSTREAM END BY A NORTHEASTERLY EXTENSION OF THE SOUTHEAST LINE OF THE H. HUNT SURVEY, A-35, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHEASTERLY EXTENSION OF THE SOUTHEAST LINE OF THE F.B. EARNEST SURVEY, A-19	\$2,000.00
47	JACKSON	NAVIDAD RIVER	11 -F	15.00	TRACT 11-F IS BOUND ON ITS UPSTREAM END BY A NORTHEASTERLY EXTENSION OF THE SOUTHEAST LINE OF THE F.B. EARNEST SURVEY, A-19, AND IS BOUND ON ITS DOWNSTREAM END BY A SOUTHERLY EXTENSION OF THE EAST LINE OF THE PETER WHITE SURVEY, A-83	\$3,000.00

RIVERS, CREEKS, AND BAYOUS

MGL. NO.	COUNTY	AREA	TRACT	ACRES	DESCRIPTION	MINIMUM BID
48	STARR	RIO GRANDE	2 -A	30.00	TRACT 2-A IS THAT PORTION OF THE RIO GRANDE OWNED BY THE STATE OF TEXAS THAT IS BOUND ON ITS UPSTREAM END BY THE SHERRIN DEEP GAS UNIT, SAID UNIT BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-70106, AND IS BOUND ON ITS DOWNSTREAM END BY THE SHERRIN GAS UNIT, SAID UNIT BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-105440, SAID MINERAL FILES BEING CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS	\$6,000.00
49	PANOLA	SABINE RIVER	3 -C	180.00	TRACT 3-C IS BOUND ON ITS UPSTREAM END BY A SOUTHERLY EXTENSION OF THE WEST LINE OF THE ELIZABETH DANIELS SURVEY, A-889, AND IS BOUND ON ITS DOWNSTREAM END BY A SOUTHERLY EXTENSION OF THE EAST LINE OF THE MICHER CARPENTER SURVEY, A-921	\$27,000.00
50	WHARTON	SANDY CREEK	1	2.62	TRACT 1 IS THAT PORTION OF SANDY CREEK WITHIN THE C.A. MORRISON SURVEY NO. 31, A-956	\$393.00
51	LIBERTY	TRINITY RIVER	5 -A	60.00	TRACT 5-A IS BOUND ON ITS UPSTREAM END BY A WESTERLY EXTENSION OF THE NORTH LINE OF THE JACOB E. SELF SURVEY, A-104, AND IS BOUND ON ITS DOWNSTREAM END BY A WESTERLY EXTENSION OF THE SOUTH LINE OF THE AFOREMENTIONED SURVEY	\$15,000.00
52	LIBERTY	TRINITY RIVER	5 -B	85.00	TRACT 5-B IS BOUND ON ITS UPSTREAM END BY A WESTERLY EXTENSION OF THE SOUTH LINE OF THE JACOB E. SELF SURVEY, A-104, AND IS BOUND ON ITS DOWNSTREAM END BY A WESTERLY EXTENSION OF THE SOUTH LINE OF THE JOSEPH DUNMAN SURVEY, A-32	\$21,250.00
53	LIBERTY	TRINITY RIVER	6 -D	45.00	TRACT 6-D IS BOUND ON ITS UPSTREAM END BY A WESTERLY EXTENSION OF THE SOUTH LINE OF THE JOSEPH DUNMAN SURVEY, A-32, AND IS BOUND ON ITS DOWNSTREAM END BY THE GOV. BILL DANIEL GAS UNIT, SAID UNIT BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-102974, CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS	\$11,250.00
54	LIBERTY	TRINITY RIVER	6 -E	50.00	TRACT 6-E IS BOUND ON ITS UPSTREAM END BY THE GOV. BILL DANIEL GAS UNIT, SAID UNIT BEING MORE PARTICULARLY DESCRIBES IN MINERAL FILE M-102974, CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS, AND IS BOUND ON ITS DOWNSTREAM END BY AN EASTERLY EXTENSION OF THE SOUTH LINE OF THE J.A. WILLIAMS SURVEY, A-119	\$12,500.00
55	LIBERTY	TRINITY RIVER	7	100.00	TRACT 7 IS BOUND ON ITS UPSTREAM END BY AN EASTERLY EXTENSION OF THE SOUTH LINE OF THE J.A. WILLIAMS SURVEY, A-119, AND IS BOUND ON ITS DOWNSTREAM END BY AN EASTERLY EXTENSION OF THE NORTH LINE OF THE THEODORE DORSETT SURVEY, A-27	\$25,000.00

RIVERS, CREEKS, AND BAYOUS

MGL. NO.	COUNTY	AREA	TRACT	ACRES	DESCRIPTION	MINIMUM BID
56	LIBERTY	TRINITY RIVER	8	125.00	TRACT 8 IS BOUND ON ITS DOWNSTREAM END BY AN EASTERLY EXTENSION OF THE NORTH LINE OF THE THEODORE DORSETT SURVEY, A-27, AND IS BOUND ON ITS DOWNSTREAM END BY AN EASTERLY EXTENSION OF THE SOUTH LINE OF THE AFOREMENTIONED SURVEY	\$31,250.00
57	POLK/SAN JACINTO	TRINITY RIVER	1 -G	65.00	TRACT 1-G IS BOUND ON ITS UPSTREAM END BY A LINE BEARING GRID N 4 W AND PASSING THROUGH A POINT HAVING COORDINATES OF X=3,723,700 FEET AND Y=361,610 FEET TEXAS STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE, NAD 27, AND IS BOUND ON ITS DOWNSTREAM END BY THE MORIAN STATE UNIT, SAID UNIT BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-100530, CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS	\$13,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
58	ARANSAS BAY	ARANSAS	126	ALL	320.00		\$48,000.00
59	ARANSAS BAY	ARANSAS	127	ALL	320.00		\$48,000.00
60	ARANSAS BAY	ARANSAS	128	ALL	320.00		\$48,000.00
61	ARANSAS BAY	ARANSAS	129	ALL	320.00		\$48,000.00
62	ARANSAS BAY	ARANSAS	140	ALL	320.00		\$48,000.00
63	ARANSAS BAY	ARANSAS	141	ALL	320.00		\$48,000.00
64	ARANSAS BAY	ARANSAS	142	ALL	320.00		\$48,000.00
65	ARANSAS BAY	ARANSAS	145	ALL	320.00		\$48,000.00
66	ARANSAS BAY	ARANSAS	146	ALL	320.00		\$48,000.00
67	ARANSAS BAY	ARANSAS	147	ALL	300.00	ARANSAS CO NAVI DIST	\$45,000.00
68	ARANSAS BAY	ARANSAS	149	ALL	50.00	ARANSAS CO NAVI DIST	\$7,500.00
69	ARANSAS BAY	ARANSAS	154	ALL	320.00		\$48,000.00
70	ARANSAS BAY	ARANSAS	155	ALL	320.00		\$48,000.00
71	ARANSAS BAY	ARANSAS	156	ALL	320.00		\$48,000.00
72	ARANSAS BAY	ARANSAS	161	ALL	319.00		\$47,850.00
73	ARANSAS BAY	ARANSAS	162	ALL	320.00		\$48,000.00
74	ARANSAS BAY	ARANSAS	163	ALL	320.00		\$48,000.00
75	ARANSAS BAY	ARANSAS	169	ALL	320.00		\$48,000.00
76	ARANSAS BAY	ARANSAS	172	ALL	320.00	ARANSAS CO NAVI DIST	\$48,000.00
77	ARANSAS BAY	ARANSAS	173	ALL	320.00		\$48,000.00
78	ARANSAS BAY	ARANSAS	174	ALL	320.00		\$48,000.00
79	ARANSAS BAY	ARANSAS	175	ALL	320.00		\$48,000.00
80	ARANSAS BAY	ARANSAS	176	POU	202.67		\$30,400.50
81	ARANSAS BAY	ARANSAS	177	POU	202.67		\$30,400.50
82	ARANSAS BAY	ARANSAS	178	POU	202.67		\$30,400.50
83	ARANSAS BAY	ARANSAS	179	ALL	320.00		\$48,000.00
84	ARANSAS BAY	ARANSAS	180	ALL	320.00		\$48,000.00
85	BUFFALO BAYOU	HARRIS	D	ALL	320.00	HOUSTON SHIP CHANNEL	\$96,000.00
86	CORPUS CHRISTI BAY	NUECES	387	ALL	165.00	INCLUDES PART OF MUSTANG ISLAND	\$41,250.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
87	CORPUS CHRISTI BAY	NUECES	402	ALL	318.00		\$79,500.00
88	CORPUS CHRISTI BAY	NUECES	403	ALL	320.00	INCL PT OF MUSTANG ISLAND	\$80,000.00
89	CORPUS CHRISTI BAY	NUECES	404	ALL	385.00	INCLUDES PART OF MUSTANG ISLAND	\$96,250.00
90	CORPUS CHRISTI BAY	NUECES	406	ALL	320.00		\$80,000.00
91	CORPUS CHRISTI BAY	NUECES	407	ALL	315.00	INCL PT OF MUSTANG ISLAND	\$78,750.00
92	CORPUS CHRISTI BAY	NUECES	408	ALL	280.00	INCL PT OF SHAMROCK ISLAND	\$70,000.00
93	CORPUS CHRISTI BAY	NUECES	409	ALL	315.00		\$78,750.00
94	CORPUS CHRISTI BAY	NUECES	410	ALL	320.00		\$80,000.00
95	CORPUS CHRISTI BAY	NUECES	413	ALL	320.00		\$80,000.00
96	CORPUS CHRISTI BAY	NUECES	414	ALL	320.00		\$80,000.00
97	CORPUS CHRISTI BAY	NUECES	415	ALL	320.00	NUECES CO NAVI DIST NO 1	\$80,000.00
98	CORPUS CHRISTI BAY	NUECES	421	PT	160.00	160 ACRES AROUND THE STATE TRACT 421 NO. 1 WELL, FURTHER IDENTIFIED BY 423-55-31528, LIMITED TO DEPTHS FROM THE SURFACE TO 10,000 FEET ONLY	\$16,000.00
99	CORPUS CHRISTI BAY	NUECES	422	ALL	320.00		\$80,000.00
100	CORPUS CHRISTI BAY	NUECES	423	ALL	320.00		\$80,000.00
101	CORPUS CHRISTI BAY	NUECES	424	ALL	320.00		\$80,000.00
102	CORPUS CHRISTI BAY	NUECES	425	ALL	320.00		\$80,000.00
103	CORPUS CHRISTI BAY	NUECES	427	ALL	320.00		\$80,000.00
104	CORPUS CHRISTI BAY	NUECES	428	ALL	240.00		\$60,000.00
105	CORPUS CHRISTI BAY	NUECES	429	ALL	310.00		\$77,500.00
106	CORPUS CHRISTI BAY	NUECES	430	ALL	320.00	INCL PT OF MUSTANG ISLAND	\$80,000.00
107	CORPUS CHRISTI BAY	NUECES	444	PT	40.00	40 ACRES AROUND THE STATE TRACT 444 NO. 1 WELL, FURTHER IDENTIFIED BY 423-55-30632, LIMITED TO DEPTHS FROM THE SURFACE TO 10,000 FEET ONLY	\$4,000.00
108	CORPUS CHRISTI BAY	NUECES	445	N/120	120.00	LIMITED TO DEPTHS FROM THE SURFACE TO 10,000 FEET ONLY	\$12,000.00
109	COX BAY	CALHOUN	40	ALL	285.00	CALHOUN CO NAVI DIST, HUISACHE COVE	\$57,000.00
110	COX BAY	CALHOUN	41	N/305	300.00	CALHOUN CO NAVI DIST	\$60,000.00
111	COX BAY	CALHOUN	41	S/320	320.00	CALHOUN CO NAVI DIST	\$64,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
112	EAST BAY	GALVESTON	198	SW/320	320.00		\$80,000.00
113	EAST BAY	CHAMBERS/GALVESTON	199	NE/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$80,000.00
114	EAST BAY	CHAMBERS/GALVESTON	199	SW/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$80,000.00
115	EAST BAY	GALVESTON	228	NE/2	320.00		\$80,000.00
116	EAST BAY	GALVESTON	228	SW/2	320.00		\$80,000.00
117	EAST MATAGORDA BAY	MATAGORDA	1	ALL	110.00		\$16,500.00
118	EAST MATAGORDA BAY	MATAGORDA	21	ALL	320.00		\$48,000.00
119	EAST MATAGORDA BAY	MATAGORDA	22	ALL	320.00		\$48,000.00
120	EAST MATAGORDA BAY	MATAGORDA	23	ALL	315.00		\$47,250.00
121	EAST MATAGORDA BAY	MATAGORDA	24	ALL	235.00		\$35,250.00
122	EAST MATAGORDA BAY	MATAGORDA	25	ALL	95.00		\$14,250.00
123	GALVESTON BAY	CHAMBERS	67	NE/2	320.00		\$64,000.00
124	GALVESTON BAY	CHAMBERS	92	NE/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST, ATKINSON ISLAND	\$48,000.00
125	GALVESTON BAY	CHAMBERS	92	SW/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST, ATKINSON ISLAND	\$48,000.00
126	GALVESTON BAY	CHAMBERS	93	NE/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$48,000.00
127	GALVESTON BAY	CHAMBERS	93	SW/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$48,000.00
128	GALVESTON BAY	CHAMBERS	94	NE/560	560.00	CHAMBERS & LIBERTY CO NAVI DIST	\$84,000.00
129	GALVESTON BAY	CHAMBERS	95	NE/445	445.00	CHAMBERS & LIBERTY CO NAVI DIST	\$66,750.00
130	GALVESTON BAY	CHAMBERS	120	NE/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST, ATKINSON ISLAND	\$48,000.00
131	GALVESTON BAY	CHAMBERS	121	NE/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST, ATKINSON ISLAND	\$48,000.00
132	GALVESTON BAY	CHAMBERS	121	SW/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST, ATKINSON ISLAND	\$48,000.00
133	GALVESTON BAY	CHAMBERS	122	ALL	645.00		\$96,750.00
134	GALVESTON BAY	CHAMBERS	123	ALL	800.00		\$120,000.00
135	GALVESTON BAY	CHAMBERS	124	NE/2	320.00		\$48,000.00
136	GALVESTON BAY	CHAMBERS	124	SW/2	320.00		\$48,000.00
137	GALVESTON BAY	CHAMBERS	125	SW/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST, ATKINSON ISLAND	\$64,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
138	GALVESTON BAY	CHAMBERS	134	NE/2	320.00		\$96,000.00
139	GALVESTON BAY	CHAMBERS	134	SW/2	320.00		\$96,000.00
140	GALVESTON BAY	CHAMBERS	135	NE/2	320.00		\$96,000.00
141	GALVESTON BAY	CHAMBERS	135	SW/2	320.00		\$96,000.00
142	GALVESTON BAY	CHAMBERS	209	NE/2	320.00	HOUSTON SHIP CHANNEL NAVI DIST	\$64,000.00
143	GALVESTON BAY	CHAMBERS	209	SW/2	320.00	HOUSTON SHIP CHANNEL NAVI DIST	\$64,000.00
144	GALVESTON BAY	CHAMBERS	210	NE/2	320.00	CHAMBERS & LIBERTY CO, HOUSTON SHIP CHANNEL	\$64,000.00
145	GALVESTON BAY	CHAMBERS	210	SW/2	320.00	CHAMBERS & LIBERTY CO, HOUSTON SHIP CHANNEL	\$64,000.00
146	GALVESTON BAY	CHAMBERS	211	NE/2	320.00		\$64,000.00
147	GALVESTON BAY	CHAMBERS	211	SW/2	320.00		\$64,000.00
148	GALVESTON BAY	CHAMBERS	212	NE/2	320.00		\$48,000.00
149	GALVESTON BAY	CHAMBERS	212	SW/2	320.00		\$48,000.00
150	GALVESTON BAY	CHAMBERS	213	ALL	755.00		\$113,250.00
151	GALVESTON BAY	CHAMBERS	214	ALL	965.00	HOUSTON SHIP CHANNEL NAVI DIST	\$144,750.00
152	GALVESTON BAY	CHAMBERS	215	NE/320	320.00	HOUSTON SHIP CHANNEL NAVI DIST	\$64,000.00
153	GALVESTON BAY	CHAMBERS	215	SW/300	300.00	HOUSTON SHIP CHANNEL NAVI. DIST., ATKINSON ISLAND	\$60,000.00
154	GALVESTON BAY	CHAMBERS	216	NE/2	320.00	HOUSTON SHIP CHANNEL NAVI DIST	\$64,000.00
155	GALVESTON BAY	CHAMBERS	216	SW/2	320.00	HOUSTON SHIP CHANNEL NAVI DIST	\$64,000.00
156	GALVESTON BAY	CHAMBERS	217	NE/2	320.00		\$64,000.00
157	GALVESTON BAY	CHAMBERS	217	SW/2	320.00		\$64,000.00
158	GALVESTON BAY	CHAMBERS	218	NE/2	320.00		\$80,000.00
159	GALVESTON BAY	CHAMBERS	218	SW/2	320.00		\$80,000.00
160	GALVESTON BAY	CHAMBERS	219	SW/2	320.00		\$80,000.00
161	GALVESTON BAY	CHAMBERS	220	NE/2	320.00		\$80,000.00
162	GALVESTON BAY	CHAMBERS	220	SW/2	320.00		\$80,000.00
163	GALVESTON BAY	CHAMBERS	221	NE/2	320.00		\$80,000.00
164	GALVESTON BAY	CHAMBERS	221	SW/2	320.00		\$80,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
165	GALVESTON BAY	CHAMBERS	226	NE/2 (POU)	160.00	CHAMBERS & LIBERTY CO NAVI DIST	\$40,000.00
166	GALVESTON BAY	CHAMBERS	226	SW/2 (POU)	160.00	CHAMBERS & LIBERTY CO NAVI DIST	\$40,000.00
167	GALVESTON BAY	GALVESTON	243	NE/2	320.00		\$80,000.00
168	GALVESTON BAY	GALVESTON	243	SW/2	320.00		\$80,000.00
169	GALVESTON BAY	CHAMBERSGALVESTON	244	NE/2	320.00		\$80,000.00
170	GALVESTON BAY	CHAMBERS/GALVESTON	244	SW/2	320.00		\$80,000.00
171	GALVESTON BAY	CHAMBERS/GALVESTON	245	NE/2 (POU)	160.00	CHAMBERS & LIBERTY CO NAVI DIST	\$40,000.00
172	GALVESTON BAY	CHAMBERS/GALVESTON	245	SW/2 (POU)	160.00	CHAMBERS & LIBERTY CO NAVI DIST	\$40,000.00
173	GALVESTON BAY	CHAMBERS	250	NE/2	320.00		\$80,000.00
174	GALVESTON BAY	CHAMBERS	251	NE/2	320.00	SAVE AND EXCEPT THOSE DEPTHS FROM THE SURFACE TO 14,600 FEET HELD IN THE SOUTHERNMOST 160 ACRES BY THE STATE TRACT 251/260 UNIT, FURTHER DESCRIBED IN MINERAL FILE MF-98631	\$80,000.00
175	GALVESTON BAY	CHAMBERS	251	SW/2	320.00	SAVE AND EXCEPT THOSE DEPTHS FROM THE SURFACE TO 14,600 FEET HELD BY THE STATE TRACT 251/260 UNIT, FURTHER DESCRIBED IN MINERAL FILE MF-98631	\$80,000.00
176	GALVESTON BAY	CHAMBERS	252	SW/2	320.00		\$80,000.00
177	GALVESTON BAY	CHAMBERS	253	NE/2	320.00		\$80,000.00
178	GALVESTON BAY	CHAMBERS	253	SW/2	320.00		\$80,000.00
179	GALVESTON BAY	CHAMBERS	254	NE/2	320.00		\$64,000.00
180	GALVESTON BAY	CHAMBERS	254	SW/2	320.00		\$64,000.00
181	GALVESTON BAY	CHAMBERS	255	ALL	700.00		\$140,000.00
182	GALVESTON BAY	CHAMBERS	259	NE/2	320.00		\$80,000.00
183	GALVESTON BAY	CHAMBERS	259	SW/2	320.00		\$80,000.00
184	GALVESTON BAY	CHAMBERS	260	NE/2	320.00	SAVE AND EXCEPT THOSE DEPTHS FROM THE SURFACE TO 14,600 FEET HELD IN THE NORTHERNMOST 160 ACRES BY THE STATE TRACT 251/260 UNIT, FURTHER DESCRIBED IN MINERAL FILE MF-98631	\$80,000.00
185	GALVESTON BAY	CHAMBERS	261	NE/2	320.00		\$80,000.00
186	GALVESTON BAY	CHAMBERS	261	SW/2	320.00		\$80,000.00
187	GALVESTON BAY	GALVESTON	279	NE/2	320.00		\$80,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
188	GALVESTON BAY	GALVESTON	279	SW/2	320.00		\$80,000.00
189	GALVESTON BAY	GALVESTON	280	NE/2	320.00		\$80,000.00
190	GALVESTON BAY	GALVESTON	280	SW/2	320.00		\$80,000.00
191	GALVESTON BAY	GALVESTON	281	NE/2	320.00		\$80,000.00
192	GALVESTON BAY	GALVESTON	281	SW/2	320.00		\$80,000.00
193	GALVESTON BAY	CHAMBERS	289	NE/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$80,000.00
194	GALVESTON BAY	CHAMBERS	289	SW/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$80,000.00
195	GALVESTON BAY	CHAMBERS	290	SW/2	320.00		\$80,000.00
196	GALVESTON BAY	CHAMBERS	291	NE/2	320.00		\$80,000.00
197	GALVESTON BAY	CHAMBERS	291	SW/2	320.00		\$80,000.00
198	GALVESTON BAY	GALVESTON	311	NE/2	320.00		\$80,000.00
199	GALVESTON BAY	GALVESTON	311	SW/2	320.00		\$80,000.00
200	GALVESTON BAY	GALVESTON	314	NE/2	320.00		\$80,000.00
201	GALVESTON BAY	GALVESTON	314	SW/2	320.00		\$80,000.00
202	GALVESTON BAY	GALVESTON	315	NE/2	320.00		\$80,000.00
203	GALVESTON BAY	GALVESTON	315	SW/2	320.00		\$80,000.00
204	GALVESTON BAY	GALVESTON	316	NE/2	320.00		\$80,000.00
205	GALVESTON BAY	GALVESTON	316	SW/2	320.00		\$80,000.00
206	GALVESTON BAY	GALVESTON	329	NE/2	320.00		\$80,000.00
207	GALVESTON BAY	GALVESTON	329	SW/2 (POU)	160.00		\$40,000.00
208	GALVESTON BAY	GALVESTON	330	NE/2	320.00		\$80,000.00
209	GALVESTON BAY	CHAMBERS/HARRIS	359	ALL	550.00		\$82,500.00
210	GALVESTON BAY	HARRIS	360	NE/2	320.00		\$48,000.00
211	GALVESTON BAY	CHAMBERS/HARRIS	360	SW/2	320.00		\$48,000.00
212	GALVESTON BAY	CHAMBERS/HARRIS	361	SW/320	320.00	INCL PT OF HOG ISLAND	\$48,000.00
213	GALVESTON BAY	CHAMBERS/HARRIS	363	ALL	330.00	CHAMBERS & LIBERTY CO NAVI DIST, ATKINSON ISLAND	\$49,500.00
214	LAGUNA MADRE	CAMERON	714	N/2	320.00		\$32,000.00
215	LAGUNA MADRE	CAMERON	714	S/2	320.00		\$32,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
216	LAGUNA MADRE	CAMERON	725	N/2	320.00		\$32,000.00
217	LAGUNA MADRE	CAMERON	725	S/2	320.00		\$32,000.00
218	LAVACA BAY	CALHOUN	2	ALL	555.00		\$111,000.00
219	LAVACA BAY	CALHOUN	3	N/2 OF E/640	320.00	CITY OF PORT LAVACA	\$64,000.00
220	LAVACA BAY	CALHOUN	3	W/175	175.00	CITY OF PORT LAVACA	\$35,000.00
221	LAVACA BAY	CALHOUN	4	ALL	540.00	CITY OF PORT LAVACA	\$108,000.00
222	LAVACA BAY	CALHOUN	5	ALL	365.00		\$73,000.00
223	LAVACA BAY	CALHOUN	8	N/320	320.00		\$64,000.00
224	LAVACA BAY	CALHOUN	8	S/245	245.00		\$49,000.00
225	LAVACA BAY	CALHOUN	9	S/2	320.00	CALHOUN CO NAVI DIST	\$64,000.00
226	LAVACA BAY	CALHOUN	11	N/2	320.00	CALHOUN CO NAVI DIST	\$64,000.00
227	LAVACA BAY	CALHOUN	12	ALL	655.00	CALHOUN CO NAVI DIST SE PART	\$131,000.00
228	LAVACA BAY	CALHOUN	13	ALL	500.00	CALHOUN CO NAVI DIST	\$100,000.00
229	LAVACA BAY	CALHOUN	14	N/2	320.00	CALHOUN CO NAVI DIST	\$64,000.00
230	LAVACA BAY	CALHOUN	14	S/2	320.00	CALHOUN CO NAVI DIST	\$64,000.00
231	LAVACA BAY	CALHOUN	15	N/2	320.00	CALHOUN CO NAVI DIST	\$64,000.00
232	LAVACA BAY	CALHOUN	15	S/2	320.00	CALHOUN CO NAVI DIST	\$64,000.00
233	LAVACA BAY	CALHOUN	16	N/2	320.00	CALHOUN CO NAVI DIST	\$64,000.00
234	LAVACA BAY	CALHOUN	17	N/2	320.00	CALHOUN CO NAVI DIST	\$64,000.00
235	LAVACA BAY	CALHOUN	17	S/2	320.00	CALHOUN CO NAVI DIST	\$64,000.00
236	LAVACA BAY	CALHOUN	18	N/320	320.00	CALHOUN CO NAVI DIST	\$64,000.00
237	LAVACA BAY	CALHOUN	18	S/250	250.00	CALHOUN CO NAVI DIST	\$50,000.00
238	LAVACA BAY	CALHOUN	21	S/315	315.00	CALHOUN CO NAVI DIST	\$63,000.00
239	LAVACA BAY	CALHOUN	27	N/2	320.00		\$64,000.00
240	LITTLE BAY	ARANSAS	148	ALL	225.00	ARANSAS CO NAVI DIST	\$33,750.00
241	MATAGORDA BAY	CALHOUN	104	S/2	320.00		\$80,000.00
242	MATAGORDA BAY	CALHOUN	121	N/2	320.00		\$80,000.00
243	MATAGORDA BAY	CALHOUN	121	S/2	320.00		\$80,000.00
244	MATAGORDA BAY	CALHOUN	128	S/2	320.00		\$80,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
245	MATAGORDA BAY	CALHOUN	129	N/2	320.00		\$80,000.00
246	MATAGORDA BAY	CALHOUN	129	S/2	320.00		\$80,000.00
247	MATAGORDA BAY	CALHOUN	148	N/2	320.00		\$80,000.00
248	MATAGORDA BAY	CALHOUN	148	S/2	320.00		\$80,000.00
249	MATAGORDA BAY	CALHOUN	149	N/2	320.00		\$80,000.00
250	MATAGORDA BAY	CALHOUN	149	S/2	320.00		\$80,000.00
251	MATAGORDA BAY	CALHOUN	153	N/2	320.00		\$80,000.00
252	MATAGORDA BAY	CALHOUN	153	S/2	320.00		\$80,000.00
253	MATAGORDA BAY	CALHOUN	154	N/2	320.00		\$80,000.00
254	MATAGORDA BAY	CALHOUN	155	N/2	320.00		\$80,000.00
255	MATAGORDA BAY	CALHOUN/MATAGORDA	155	S/2	320.00		\$80,000.00
256	MATAGORDA BAY	CALHOUN/MATAGORDA	156	N/2	320.00		\$80,000.00
257	MATAGORDA BAY	CALHOUN/MATAGORDA	156	S/2	320.00		\$80,000.00
258	MATAGORDA BAY	CALHOUN/MATAGORDA	157	N/2	320.00		\$80,000.00
259	MATAGORDA BAY	CALHOUN/MATAGORDA	157	S/2	320.00		\$80,000.00
260	MATAGORDA BAY	MATAGORDA	174	N/2	320.00		\$80,000.00
261	MATAGORDA BAY	MATAGORDA	174	S/2	320.00		\$80,000.00
262	MATAGORDA BAY	CALHOUN/MATAGORDA	176	N/2	320.00		\$80,000.00
263	MATAGORDA BAY	CALHOUN/MATAGORDA	176	S/2	320.00		\$80,000.00
264	MATAGORDA BAY	MATAGORDA	177	N/2	320.00		\$80,000.00
265	MATAGORDA BAY	MATAGORDA	177	S/2	320.00		\$80,000.00
266	MATAGORDA BAY	MATAGORDA	178	N/2	320.00		\$80,000.00
267	MATAGORDA BAY	MATAGORDA	195	N/2	320.00		\$80,000.00
268	MATAGORDA BAY	MATAGORDA	195	S/2	320.00		\$80,000.00
269	MATAGORDA BAY	MATAGORDA	196	N/2	320.00		\$80,000.00
270	MATAGORDA BAY	MATAGORDA	196	S/2	320.00		\$80,000.00
271	MATAGORDA BAY	MATAGORDA	197	N/2	320.00		\$80,000.00
272	MATAGORDA BAY	MATAGORDA	197	S/2	320.00		\$80,000.00
273	MATAGORDA BAY	MATAGORDA	198	N/2	320.00		\$80,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
274	MATAGORDA BAY	MATAGORDA	198	S/2	320.00		\$80,000.00
275	MATAGORDA BAY	MATAGORDA	213	N/2	320.00		\$64,000.00
276	MATAGORDA BAY	MATAGORDA	213	S/2	320.00		\$64,000.00
277	MATAGORDA BAY	MATAGORDA	214	N/2	320.00		\$48,000.00
278	MATAGORDA BAY	MATAGORDA	214	S/2	320.00		\$48,000.00
279	MATAGORDA BAY	MATAGORDA	215	N/2	320.00		\$48,000.00
280	MATAGORDA BAY	MATAGORDA	215	S/2	320.00		\$48,000.00
281	MATAGORDA BAY	MATAGORDA	226	N/2	320.00		\$48,000.00
282	MATAGORDA BAY	MATAGORDA	226	S/2	320.00		\$48,000.00
283	MATAGORDA BAY	MATAGORDA	227	N/285	285.00		\$42,750.00
284	MATAGORDA BAY	MATAGORDA	227	S/320	320.00		\$48,000.00
285	MATAGORDA BAY	MATAGORDA	228	N/265	265.00		\$39,750.00
286	MATAGORDA BAY	MATAGORDA	228	S/320	320.00		\$48,000.00
287	MATAGORDA BAY	MATAGORDA	229	N/2	320.00		\$48,000.00
288	MATAGORDA BAY	MATAGORDA	229	S/2	320.00		\$48,000.00
289	MATAGORDA BAY	MATAGORDA	237	N/2	320.00		\$48,000.00
290	MATAGORDA BAY	MATAGORDA	237	S/2	320.00		\$48,000.00
291	MATAGORDA BAY	MATAGORDA	238	N/2	320.00		\$48,000.00
292	MATAGORDA BAY	MATAGORDA	238	S/2	320.00		\$48,000.00
293	MATAGORDA BAY	MATAGORDA	239	ALL	210.00		\$31,500.00
294	MATAGORDA BAY	MATAGORDA	240	N/200	200.00		\$30,000.00
295	MATAGORDA BAY	MATAGORDA	240	S/320	320.00		\$48,000.00
296	MATAGORDA BAY	MATAGORDA	241	N/2	320.00		\$48,000.00
297	MATAGORDA BAY	MATAGORDA	241	S/2	320.00		\$48,000.00
298	MATAGORDA BAY	MATAGORDA	242	N/2	320.00		\$48,000.00
299	MATAGORDA BAY	MATAGORDA	242	S/2	320.00		\$48,000.00
300	MATAGORDA BAY	MATAGORDA	246	N/2	320.00		\$48,000.00
301	MATAGORDA BAY	MATAGORDA	246	S/2	320.00		\$48,000.00
302	MATAGORDA BAY	MATAGORDA	247	N/2	320.00		\$64,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
303	MATAGORDA BAY	MATAGORDA	247	S/2	320.00		\$64,000.00
304	MATAGORDA BAY	MATAGORDA	248	N/2	320.00		\$64,000.00
305	MATAGORDA BAY	MATAGORDA	248	S/2	320.00		\$64,000.00
306	MATAGORDA BAY	MATAGORDA	249	N/2	320.00		\$64,000.00
307	MATAGORDA BAY	MATAGORDA	249	S/2	320.00		\$64,000.00
308	MATAGORDA BAY	MATAGORDA	250	ALL	220.00		\$33,000.00
309	MATAGORDA BAY	MATAGORDA	252	N/2	320.00		\$48,000.00
310	MATAGORDA BAY	MATAGORDA	252	S/2	320.00		\$48,000.00
311	MATAGORDA BAY	MATAGORDA	253	N/2	320.00		\$48,000.00
312	MATAGORDA BAY	MATAGORDA	253	S/2	320.00		\$48,000.00
313	MATAGORDA BAY	MATAGORDA	254	N/2	320.00		\$48,000.00
314	MATAGORDA BAY	MATAGORDA	254	S/2	320.00		\$48,000.00
315	MATAGORDA BAY	MATAGORDA	255	ALL	515.00		\$77,250.00
316	MATAGORDA BAY	MATAGORDA	257	N/2	320.00		\$48,000.00
317	MATAGORDA BAY	MATAGORDA	258	N/2	320.00		\$48,000.00
318	MATAGORDA BAY	MATAGORDA	258	S/2	320.00		\$48,000.00
319	MATAGORDA BAY	MATAGORDA	259	N/2	320.00		\$48,000.00
320	MATAGORDA BAY	MATAGORDA	259	S/2	320.00		\$48,000.00
321	MATAGORDA BAY	MATAGORDA	260	N/2	320.00		\$48,000.00
322	MATAGORDA BAY	MATAGORDA	260	S/2	320.00		\$48,000.00
323	MATAGORDA BAY	MATAGORDA	262	N/195	195.00		\$29,250.00
324	MATAGORDA BAY	MATAGORDA	262	S/320	320.00		\$48,000.00
325	MATAGORDA BAY	MATAGORDA	263	N/2	320.00		\$48,000.00
326	MATAGORDA BAY	MATAGORDA	263	S/2	320.00		\$48,000.00
327	MATAGORDA BAY	MATAGORDA	266	N/320	320.00		\$48,000.00
328	MATAGORDA BAY	MATAGORDA	269	N/2	320.00		\$48,000.00
329	MATAGORDA BAY	MATAGORDA	270	N/2	320.00		\$48,000.00
330	MATAGORDA BAY	MATAGORDA	270	S/2	320.00		\$48,000.00
331	MATAGORDA BAY	MATAGORDA	271	N/435	435.00		\$65,250.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
332	MATAGORDA BAY	MATAGORDA	271	S/320	320.00		\$48,000.00
333	MATAGORDA BAY	CALHOUN	280	N/2	320.00		\$64,000.00
334	MATAGORDA BAY	CALHOUN	280	S/2	320.00		\$64,000.00
335	MATAGORDA BAY	CALHOUN	281	ALL	360.00		\$54,000.00
336	MATAGORDA BAY	CALHOUN/MATAGORDA	282	N/310	310.00		\$46,500.00
337	MATAGORDA BAY	CALHOUN/MATAGORDA	282	S/320	320.00		\$48,000.00
338	MATAGORDA BAY	CALHOUN/MATAGORDA	283	N/2	320.00		\$64,000.00
339	MATAGORDA BAY	CALHOUN/MATAGORDA	283	S/2	320.00		\$64,000.00
340	MATAGORDA BAY	CALHOUN/MATAGORDA	284	N/2	320.00		\$80,000.00
341	MATAGORDA BAY	CALHOUN/MATAGORDA	284	S/2	320.00		\$80,000.00
342	MATAGORDA BAY	MATAGORDA	285	N/2	320.00		\$80,000.00
343	MATAGORDA BAY	MATAGORDA	285	S/2	320.00		\$80,000.00
344	MATAGORDA BAY	MATAGORDA	286	N/2	320.00		\$64,000.00
345	MATAGORDA BAY	MATAGORDA	286	S/2	320.00		\$64,000.00
346	MATAGORDA BAY	MATAGORDA	287	N/2	320.00		\$48,000.00
347	MATAGORDA BAY	MATAGORDA	287	S/2	320.00		\$48,000.00
348	MATAGORDA BAY	MATAGORDA	288	ALL	160.00		\$24,000.00
349	MATAGORDA BAY	MATAGORDA	289	ALL	100.00		\$15,000.00
350	MATAGORDA BAY	MATAGORDA	290	ALL	650.00		\$97,500.00
351	MATAGORDA BAY	MATAGORDA	291	ALL	640.00		\$96,000.00
352	MATAGORDA BAY	MATAGORDA	292	N/2	320.00		\$48,000.00
353	MATAGORDA BAY	MATAGORDA	292	S/2	320.00		\$48,000.00
354	MATAGORDA BAY	MATAGORDA	293	N/2	320.00		\$64,000.00
355	MATAGORDA BAY	MATAGORDA	293	S/2	320.00		\$64,000.00
356	MATAGORDA BAY	MATAGORDA	294	N/2	320.00		\$80,000.00
357	MATAGORDA BAY	MATAGORDA	294	S/2	320.00		\$80,000.00
358	MATAGORDA BAY	MATAGORDA	295	N/2	320.00		\$64,000.00
359	MATAGORDA BAY	MATAGORDA	296	N/2	320.00		\$64,000.00
360	MATAGORDA BAY	MATAGORDA	296	S/2	320.00		\$64,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
361	MATAGORDA BAY	MATAGORDA	297	N/2	320.00		\$48,000.00
362	MATAGORDA BAY	MATAGORDA	297	S/2	320.00		\$48,000.00
363	MATAGORDA BAY	MATAGORDA	298	N/2	320.00		\$48,000.00
364	MATAGORDA BAY	MATAGORDA	298	S/2	320.00		\$48,000.00
365	MATAGORDA BAY	MATAGORDA	299	N/370	370.00		\$55,500.00
366	MATAGORDA BAY	MATAGORDA	299	S/320	320.00		\$48,000.00
367	MATAGORDA BAY	MATAGORDA	300	ALL	487.89		\$73,183.50
368	MATAGORDA BAY	MATAGORDA	301	N/2	320.00		\$48,000.00
369	MATAGORDA BAY	MATAGORDA	301	S/2	320.00		\$48,000.00
370	MATAGORDA BAY	MATAGORDA	302	N/2	320.00		\$48,000.00
371	MATAGORDA BAY	MATAGORDA	302	S/2	320.00		\$48,000.00
372	MATAGORDA BAY	MATAGORDA	304	S/2	320.00		\$64,000.00
373	MATAGORDA BAY	MATAGORDA	305	N/2	320.00		\$64,000.00
374	MATAGORDA BAY	MATAGORDA	305	S/2	320.00		\$64,000.00
375	MATAGORDA BAY	MATAGORDA	306	N/2	320.00		\$48,000.00
376	MATAGORDA BAY	MATAGORDA	306	S/2	320.00		\$48,000.00
377	MATAGORDA BAY	MATAGORDA	308	S/2	320.00	COVERS DEPTHS BELOW 6,102 FEET ONLY	\$48,000.00
378	MATAGORDA BAY	MATAGORDA	309	N/2	320.00		\$48,000.00
379	MATAGORDA BAY	MATAGORDA	309	S/2	320.00		\$48,000.00
380	MATAGORDA BAY	MATAGORDA	310	ALL	483.18		\$72,477.00
381	MATAGORDA BAY	MATAGORDA	311	ALL	625.00		\$93,750.00
382	MATAGORDA BAY	MATAGORDA	312	N/2	320.00		\$48,000.00
383	MATAGORDA BAY	MATAGORDA	312	S/2	320.00		\$48,000.00
384	MATAGORDA BAY	MATAGORDA	313	ALL	425.00		\$63,750.00
385	MATAGORDA BAY	MATAGORDA	314	ALL	375.00		\$56,250.00
386	MATAGORDA BAY	MATAGORDA	315	ALL	535.00		\$80,250.00
387	MESQUITE BAY	ARANSAS	18	N/2	320.00		\$48,000.00
388	MESQUITE BAY	ARANSAS	19	N/2	320.00		\$48,000.00
389	MESQUITE BAY	ARANSAS	19	S/2	320.00		\$48,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
390	MESQUITE BAY	ARANSAS/CALHOUN	25	N/2	320.00		\$48,000.00
391	MESQUITE BAY	ARANSAS/CALHOUN	25	S/2	320.00		\$48,000.00
392	MESQUITE BAY	ARANSAS/CALHOUN	26	N/2	320.00		\$48,000.00
393	NUECES BAY	NUECES	751	E/465	465.00		\$116,250.00
394	NUECES BAY	NUECES	752	ALL	1102.00		\$275,500.00
395	NUECES BAY	NUECES	753	ALL	440.00		\$110,000.00
396	OLD RIVER	HARRIS	A	POL	450.00	HOUSTON SHIP CHANNEL NAVI DIST, SB 222, 1927	\$135,000.00
397	SABINE LAKE	JEFFERSON	8	S/2	320.00		\$64,000.00
398	SABINE LAKE	ORANGE/JEFFERSON	9	ALL	414.69		\$82,938.00
399	SABINE LAKE	JEFFERSON	10	ALL	355.00	EAST LINE OF TRACT IS LAKE CENTER LINE	\$71,000.00
400	SABINE LAKE	JEFFERSON	11	S/2	320.00		\$64,000.00
401	SABINE LAKE	JEFFERSON	17	N/320	320.00	EAST LINE OF TRACT IS LAKE CENTER LINE	\$64,000.00
402	SABINE LAKE	JEFFERSON	17	S/316.04	316.04	EAST LINE OF TRACT IS LAKE CENTER LINE	\$63,208.00
403	SAN JACINTO BAY	HARRIS	1	ALL	420.00	HOUSTON SHIP CHANNEL NAVI DIST, SB 222 1	\$63,000.00
404	SAN JACINTO BAY	HARRIS	2	ALL	645.00	HOUSTON SHIP CHANNEL NAVI DIST, SB 222 1	\$96,750.00
405	SAN JACINTO BAY	HARRIS	11	ALL	297.28	HOUSTON SHIP CHANNEL NAVI DIST, SB 222 1	\$44,592.00
406	SAN JACINTO RIVER	HARRIS	15	ALL	345.00	SAVE AND EXCEPT 265 ACRES HELD BELOW 8,000 FEET IN THE HIGHLANDS UNIT NO. 1, FURTHER DESCRIBED IN MINERAL FILE MF-103880	\$103,500.00
407	SAN JACINTO RIVER	HARRIS	16	ALL	911.50	SAVE AND EXCEPT 100 ACRES HELD BELOW 8,000 FEET IN THE HIGHLANDS UNIT NO. 1, FURTHER DESCRIBED IN MINERAL FILE MF-103880	\$273,450.00
408	TRES PALACIOS BAY	MATAGORDA	1	ALL	15.00		\$2,250.00
409	TRES PALACIOS BAY	MATAGORDA	2	ALL	185.00		\$27,750.00
410	TRES PALACIOS BAY	MATAGORDA	3	ALL	140.00		\$21,000.00
411	TRES PALACIOS BAY	MATAGORDA	4	ALL	105.00		\$15,750.00
412	TRES PALACIOS BAY	MATAGORDA	5	POU	34.33		\$5,149.50
413	TRES PALACIOS BAY	MATAGORDA	6	POU	71.92		\$10,788.00
414	TRES PALACIOS BAY	MATAGORDA	7	ALL	115.00		\$17,250.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
415	TRES PALACIOS BAY	MATAGORDA	8	ALL	120.00		\$18,000.00
416	TRES PALACIOS BAY	MATAGORDA	9	ALL	65.00		\$9,750.00
417	TRES PALACIOS BAY	MATAGORDA	10	ALL	150.00		\$22,500.00
418	TRES PALACIOS BAY	MATAGORDA	11	ALL	60.00		\$9,000.00
419	TRES PALACIOS BAY	MATAGORDA	12	ALL	85.00		\$12,750.00
420	TRES PALACIOS BAY	MATAGORDA	13	ALL	120.00		\$18,000.00
421	TRES PALACIOS BAY	MATAGORDA	14	ALL	100.00		\$15,000.00
422	TRES PALACIOS BAY	MATAGORDA	15	ALL	160.00		\$24,000.00
423	TRES PALACIOS BAY	MATAGORDA	16	ALL	135.00		\$20,250.00
424	TRES PALACIOS BAY	MATAGORDA	17	ALL	100.00		\$15,000.00
425	TRES PALACIOS BAY	MATAGORDA	18	ALL	100.00		\$15,000.00
426	TRES PALACIOS BAY	MATAGORDA	19	ALL	85.00		\$12,750.00
427	TRES PALACIOS BAY	MATAGORDA	20	ALL	75.00		\$11,250.00
428	TRES PALACIOS BAY	MATAGORDA	21	ALL	100.00		\$15,000.00
429	TRES PALACIOS BAY	MATAGORDA	22	ALL	130.00		\$19,500.00
430	TRES PALACIOS BAY	MATAGORDA	23	ALL	65.00		\$9,750.00
431	TRES PALACIOS BAY	MATAGORDA	24	ALL	100.00		\$15,000.00
432	TRES PALACIOS BAY	MATAGORDA	25	ALL	100.00		\$15,000.00
433	TRES PALACIOS BAY	MATAGORDA	26	ALL	100.00		\$15,000.00
434	TRES PALACIOS BAY	MATAGORDA	27	ALL	75.00		\$11,250.00
435	TRES PALACIOS BAY	MATAGORDA	28	ALL	100.00		\$15,000.00
436	TRES PALACIOS BAY	MATAGORDA	29	ALL	100.00		\$15,000.00
437	TRES PALACIOS BAY	MATAGORDA	30	ALL	80.00		\$12,000.00
438	TRES PALACIOS BAY	MATAGORDA	31	ALL	80.00		\$12,000.00
439	TRES PALACIOS BAY	MATAGORDA	32	ALL	100.00		\$15,000.00
440	TRES PALACIOS BAY	MATAGORDA	33	ALL	100.00		\$15,000.00
441	TRES PALACIOS BAY	MATAGORDA	34	ALL	75.00		\$11,250.00
442	TRES PALACIOS BAY	MATAGORDA	35	ALL	80.00		\$12,000.00
443	TRES PALACIOS BAY	MATAGORDA	36	ALL	100.00		\$15,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
444	TRES PALACIOS BAY	MATAGORDA	37	ALL	100.00		\$15,000.00
445	TRES PALACIOS BAY	MATAGORDA	38	ALL	100.00		\$15,000.00
446	TRES PALACIOS BAY	MATAGORDA	39	ALL	85.00		\$12,750.00
447	TRES PALACIOS BAY	MATAGORDA	40	ALL	150.00	MATAGORDA NAVI DIST NO 1	\$22,500.00
448	TRES PALACIOS BAY	MATAGORDA	41	ALL	100.00		\$15,000.00
449	TRES PALACIOS BAY	MATAGORDA	42	ALL	100.00		\$15,000.00
450	TRES PALACIOS BAY	MATAGORDA	43	ALL	100.00		\$15,000.00
451	TRES PALACIOS BAY	MATAGORDA	44	ALL	100.00		\$15,000.00
452	TRES PALACIOS BAY	MATAGORDA	45	ALL	85.00		\$12,750.00
453	TRES PALACIOS BAY	MATAGORDA	46	ALL	100.00		\$15,000.00
454	TRES PALACIOS BAY	MATAGORDA	47	ALL	100.00		\$15,000.00
455	TRES PALACIOS BAY	MATAGORDA	48	ALL	100.00		\$15,000.00
456	TRES PALACIOS BAY	MATAGORDA	49	ALL	100.00	MATAGORDA NAVI DIST NO 1	\$15,000.00
457	TRES PALACIOS BAY	MATAGORDA	50	ALL	100.00	MATAGORDA NAVI DIST NO 1	\$15,000.00
458	TRES PALACIOS BAY	MATAGORDA	51	ALL	135.00		\$20,250.00
459	TRES PALACIOS BAY	MATAGORDA	52	ALL	100.00		\$15,000.00
460	TRES PALACIOS BAY	MATAGORDA	53	ALL	100.00		\$15,000.00
461	TRES PALACIOS BAY	MATAGORDA	54	ALL	100.00		\$15,000.00
462	TRES PALACIOS BAY	MATAGORDA	55	ALL	100.00		\$15,000.00
463	TRES PALACIOS BAY	MATAGORDA	56	ALL	65.00		\$9,750.00
464	TRES PALACIOS BAY	MATAGORDA	57	ALL	110.00		\$16,500.00
465	TRES PALACIOS BAY	MATAGORDA	58	ALL	95.00		\$14,250.00
466	TRES PALACIOS BAY	MATAGORDA	59	ALL	100.00		\$15,000.00
467	TRES PALACIOS BAY	MATAGORDA	60	ALL	100.00		\$15,000.00
468	TRES PALACIOS BAY	MATAGORDA	61	ALL	100.00		\$15,000.00
469	TRES PALACIOS BAY	MATAGORDA	62	ALL	100.00		\$15,000.00
470	TRES PALACIOS BAY	MATAGORDA	63	ALL	165.00		\$24,750.00
471	TRES PALACIOS BAY	MATAGORDA	64	ALL	80.00		\$12,000.00
472	TRES PALACIOS BAY	MATAGORDA	65	ALL	100.00		\$15,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
473	TRES PALACIOS BAY	MATAGORDA	66	ALL	100.00		\$15,000.00
474	TRES PALACIOS BAY	MATAGORDA	67	ALL	100.00		\$15,000.00
475	TRES PALACIOS BAY	MATAGORDA	68	ALL	100.00		\$15,000.00
476	TRES PALACIOS BAY	MATAGORDA	69	ALL	100.00		\$15,000.00
477	TRES PALACIOS BAY	MATAGORDA	70	ALL	100.00		\$15,000.00
478	TRES PALACIOS BAY	MATAGORDA	71	ALL	130.00		\$19,500.00
479	TRES PALACIOS BAY	MATAGORDA	72	ALL	115.00		\$17,250.00
480	TRES PALACIOS BAY	MATAGORDA	73	ALL	100.00		\$15,000.00
481	TRES PALACIOS BAY	MATAGORDA	74	ALL	100.00		\$15,000.00
482	TRES PALACIOS BAY	MATAGORDA	75	ALL	100.00		\$15,000.00
483	TRES PALACIOS BAY	MATAGORDA	76	ALL	100.00		\$15,000.00
484	TRES PALACIOS BAY	MATAGORDA	77	ALL	100.00		\$15,000.00
485	TRES PALACIOS BAY	MATAGORDA	78	ALL	100.00		\$15,000.00
486	TRES PALACIOS BAY	MATAGORDA	79	ALL	105.00		\$15,750.00
487	TRES PALACIOS BAY	MATAGORDA	80	ALL	140.00		\$21,000.00
488	TRES PALACIOS BAY	MATAGORDA	81	ALL	100.00		\$15,000.00
489	TRES PALACIOS BAY	MATAGORDA	82	ALL	100.00		\$15,000.00
490	TRES PALACIOS BAY	MATAGORDA	83	ALL	100.00		\$15,000.00
491	TRES PALACIOS BAY	MATAGORDA	84	ALL	100.00		\$15,000.00
492	TRES PALACIOS BAY	MATAGORDA	85	ALL	100.00		\$15,000.00
493	TRES PALACIOS BAY	MATAGORDA	86	ALL	100.00		\$15,000.00
494	TRES PALACIOS BAY	MATAGORDA	87	ALL	80.00		\$12,000.00
495	TRES PALACIOS BAY	MATAGORDA	88	ALL	35.00		\$5,250.00
496	TRES PALACIOS BAY	MATAGORDA	89	ALL	95.00		\$14,250.00
497	TRES PALACIOS BAY	MATAGORDA	90	ALL	100.00		\$15,000.00
498	TRES PALACIOS BAY	MATAGORDA	91	ALL	100.00		\$15,000.00
499	TRES PALACIOS BAY	MATAGORDA	92	ALL	100.00		\$15,000.00
500	TRES PALACIOS BAY	MATAGORDA	93	ALL	100.00		\$15,000.00
501	TRES PALACIOS BAY	MATAGORDA	94	ALL	100.00		\$15,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
502	TRES PALACIOS BAY	MATAGORDA	95	ALL	165.00		\$24,750.00
503	TRINITY BAY	CHAMBERS	32 B	POU	190.00	CHAMBERS & LIBERTY CO NAVI DIST	\$38,000.00
504	TRINITY BAY	CHAMBERS	33	ALL	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$64,000.00
505	TRINITY BAY	CHAMBERS	34 A	ALL	355.00	CHAMBERS & LIBERTY CO NAVI DIST	\$71,000.00
506	TRINITY BAY	CHAMBERS	48	NE/336.52	336.52		\$67,304.00
507	TRINITY BAY	CHAMBERS	48	SW/320	320.00		\$64,000.00
508	TRINITY BAY	CHAMBERS	53	NE/2	320.00		\$64,000.00
509	TRINITY BAY	CHAMBERS	53	SW/2	320.00		\$64,000.00
510	TRINITY BAY	CHAMBERS	54	NE/2	320.00		\$64,000.00
511	TRINITY BAY	CHAMBERS	54	SW/2	320.00		\$64,000.00
512	TRINITY BAY	CHAMBERS	55	NE/2	320.00		\$64,000.00
513	TRINITY BAY	CHAMBERS	55	SW/2	320.00		\$64,000.00
514	TURTLE BAY	MATAGORDA	102	POU	24.00		\$3,600.00
515	TURTLE BAY	MATAGORDA	112	ALL	40.00		\$6,000.00
516	TURTLE BAY	MATAGORDA	113	ALL	70.00		\$10,500.00
517	TURTLE BAY	MATAGORDA	114	ALL	100.00		\$15,000.00
518	TURTLE BAY	MATAGORDA	118	ALL	95.00		\$14,250.00
519	TURTLE BAY	MATAGORDA	119	ALL	100.00		\$15,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
HIGH ISLAND	520	27 L	N/2	NE/4		CHAMBERS/GALVESTON	720.00	\$108,000.00
	521	27 L	S/2	SE/4		CHAMBERS/GALVESTON	720.00	\$108,000.00
	522	28 L	N/2	NE/4		JEFFERSON	720.00	\$108,000.00
	523	28 L	S/2	NE/4		JEFFERSON	720.00	\$108,000.00
	524	28 L	N/2	NW/4		CHAMBERS/GALVESTON	720.00	\$108,000.00
	525	28 L	S/2	NW/4		CHAMBERS/GALVESTON	720.00	\$108,000.00
	526	28 L	N/2	SE/4		JEFFERSON	720.00	\$144,000.00
	527	28 L	N/2	SW/4		CHAMBERS/GALVESTON	720.00	\$108,000.00
	528	28 L	S/2	SW/4		CHAMBERS/GALVESTON/ JEFFERSON	720.00	\$144,000.00
	529	29 L	N/2	NW/4		JEFFERSON	720.00	\$108,000.00
	530	29 L	S/2	NW/4		JEFFERSON	720.00	\$108,000.00
	531	29 L	N/2	SW/4		JEFFERSON	720.00	\$144,000.00
	532	54 L	N/720	PT OF NE/4	NORTH OF TMLL	JEFFERSON	720.00	\$108,000.00
	533	54 L	S/676.47	PT OF NE/4	NORTH OF TMLL	JEFFERSON	676.47	\$101,470.50
	534	55 L	S/2	NW/4		JEFFERSON	720.00	\$144,000.00
	535	56 L	S/2	NE/4		JEFFERSON	720.00	\$144,000.00
	536	56 L	N/2	NW/4		CHAMBERS/GALVESTON/ JEFFERSON	720.00	\$144,000.00
	537	56 L	S/2	NW/4		CHAMBERS/GALVESTON/ JEFFERSON	720.00	\$144,000.00
	538	56 L	N/2	SE/4		CHAMBERS/JEFFERSON	720.00	\$144,000.00
	539	56 L	N/2	SW/4		CHAMBERS/GALVESTON/ JEFFERSON	720.00	\$144,000.00
	540	56 L	S/2	SW/4		CHAMBERS/GALVESTON	720.00	\$144,000.00
	541	57 L	N/2	NE/4		GALVESTON	720.00	\$108,000.00
	542	57 L	S/2	NE/4		GALVESTON	720.00	\$108,000.00
	543	57 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	544	57 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00
	545	57 L	N/2	SE/4		GALVESTON	720.00	\$108,000.00
	546	57 L	S/2	SE/4		GALVESTON	720.00	\$108,000.00
	547	108 S	N/2			JEFFERSON	320.00	\$48,000.00
	548	108 S	S/2			JEFFERSON	320.00	\$48,000.00
	549	109 S	N/2			JEFFERSON	320.00	\$48,000.00
	550	109 S	S/2			JEFFERSON	320.00	\$48,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
HIGH ISLAND	551	110 S	N/2			JEFFERSON	320.00	\$48,000.00
	552	110 S	S/2			JEFFERSON	320.00	\$48,000.00
	553	111 S	N/2			JEFFERSON	320.00	\$48,000.00
	554	111 S	S/2			JEFFERSON	320.00	\$48,000.00
	555	112 S	N/2			JEFFERSON	320.00	\$48,000.00
	556	112 S	S/2			JEFFERSON	320.00	\$48,000.00
	557	113 S	N/2			CHAMBERS/JEFFERSON	320.00	\$48,000.00
	558	113 S	S/2			CHAMBERS/JEFFERSON	320.00	\$48,000.00
	559	114 S	N/2			CHAMBERS/GALVESTON	320.00	\$48,000.00
	560	114 S	S/2			CHAMBERS/GALVESTON	320.00	\$48,000.00
	561	115 S	N/490			GALVESTON	490.00	\$73,500.00
	562	115 S	S/320			GALVESTON	320.00	\$48,000.00
	563	119 S	N/185			GALVESTON	185.00	\$27,750.00
	564	119 S	N/2 OF S/640			GALVESTON	320.00	\$48,000.00
	565	120 S	N/2			GALVESTON	320.00	\$48,000.00
	566	120 S	S/2			GALVESTON	320.00	\$48,000.00
	567	121 S	N/2			CHAMBERS/GALVESTON	320.00	\$48,000.00
	568	121 S	S/2			CHAMBERS/GALVESTON	320.00	\$48,000.00
	569	122 S	N/2			CHAMBERS/JEFFERSON	320.00	\$48,000.00
	570	122 S	S/2			CHAMBERS/JEFFERSON	320.00	\$48,000.00
	571	123 S	N/2			JEFFERSON	320.00	\$48,000.00
	572	123 S	S/2			JEFFERSON	320.00	\$48,000.00
	573	125 S	N/2			JEFFERSON	320.00	\$48,000.00
	574	125 S	S/2			JEFFERSON	320.00	\$48,000.00
	575	126 S	N/2			JEFFERSON	320.00	\$48,000.00
	576	126 S	S/2			JEFFERSON	320.00	\$48,000.00
	577	127 S	N/2			JEFFERSON	320.00	\$48,000.00
	578	127 S	S/2			JEFFERSON	320.00	\$48,000.00
GALVESTON	579	100 L	N/2	NE/4		GALVESTON	720.00	\$72,000.00
	580	100 L	S/2	NE/4		GALVESTON	720.00	\$72,000.00
	581	100 L	N/2	SE/4		GALVESTON	720.00	\$72,000.00
	582	100 L	S/2	SE/4		GALVESTON	720.00	\$72,000.00
	583	101 L	N/2	NW/4		GALVESTON	720.00	\$72,000.00
	584	101 L	S/2	NW/4		GALVESTON	720.00	\$72,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
GALVESTON	585	101 L	N/2	SW/4		GALVESTON	720.00	\$72,000.00
	586	101 L	S/2	SW/4		GALVESTON	720.00	\$72,000.00
	587	103 L	N/2	NE/4		GALVESTON	720.00	\$72,000.00
	588	103 L	S/2	NE/4		GALVESTON	720.00	\$72,000.00
	589	103 L	N/2	NW/4		GALVESTON	720.00	\$72,000.00
	590	103 L	S/2	NW/4		GALVESTON	720.00	\$72,000.00
	591	167 S	N/2			GALVESTON	320.00	\$32,000.00
	592	167 S	S/2			GALVESTON	320.00	\$32,000.00
	593	168 S	N/2			GALVESTON	320.00	\$32,000.00
	594	168 S	S/2			GALVESTON	320.00	\$32,000.00
	595	169 S	N/360			GALVESTON	360.00	\$36,000.00
	596	169 S	S/320			GALVESTON	320.00	\$32,000.00
	597	172 S	N/2			GALVESTON	320.00	\$32,000.00
	598	172 S	S/2			GALVESTON	320.00	\$32,000.00
	599	173 S	N/2			GALVESTON	320.00	\$32,000.00
	600	173 S	S/2			GALVESTON	320.00	\$32,000.00
	601	174 S	N/2			GALVESTON	320.00	\$32,000.00
	602	174 S	S/2			GALVESTON	320.00	\$32,000.00
	603	175 S	S/2			GALVESTON	320.00	\$32,000.00
	604	179 S	N/2			GALVESTON	320.00	\$32,000.00
	605	179 S	S/2			GALVESTON	320.00	\$32,000.00
	606	180 S	N/2			GALVESTON	320.00	\$32,000.00
	607	180 S	S/2			GALVESTON	320.00	\$32,000.00
	608	181 S	N/2			GALVESTON	320.00	\$32,000.00
	609	181 S	S/2			GALVESTON	320.00	\$32,000.00
	610	182 S	N/2			GALVESTON	320.00	\$32,000.00
	611	182 S	S/2			GALVESTON	320.00	\$32,000.00
	612	183 S	N/2			GALVESTON	320.00	\$32,000.00
	613	183 S	S/2			GALVESTON	320.00	\$32,000.00
	614	186 L	N/2	NE/4		GALVESTON	720.00	\$108,000.00
	615	186 L	S/2	NE/4		GALVESTON	720.00	\$108,000.00
	616	186 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	617	186 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00
	618	186 L	N/2	SE/4		GALVESTON	720.00	\$144,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
GALVESTON	619	186 L	N/2	SW/4		GALVESTON	720.00	\$144,000.00
	620	186 L	S/2	SW/4		GALVESTON	720.00	\$144,000.00
	621	187 L	N/2	NE/4		GALVESTON	720.00	\$108,000.00
	622	187 L	S/2	NE/4		GALVESTON	720.00	\$108,000.00
	623	187 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	624	187 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00
	625	187 L	N/2	SE/4		GALVESTON	720.00	\$108,000.00
	626	187 L	S/2	SE/4		GALVESTON	720.00	\$108,000.00
	627	187 L	N/2	SW/4		GALVESTON	720.00	\$144,000.00
	628	187 L	S/2	SW/4		GALVESTON	720.00	\$144,000.00
	629	214 L	N/2	NE/4		GALVESTON	720.00	\$108,000.00
	630	214 L	S/2	NE/4		GALVESTON	720.00	\$108,000.00
	631	214 L	N/2	NW/4		GALVESTON	720.00	\$144,000.00
	632	214 L	S/2	NW/4		GALVESTON	720.00	\$144,000.00
	633	214 L	ALL	PT OF SE/4	NORTH OF TMLL	GALVESTON	552.26	\$82,839.00
	634	214 L	N/720	PT OF SW/4		GALVESTON	720.00	\$108,000.00
	635	214 L	S/652.87	PT OF SW/4	NORTH OF TMLL	GALVESTON	652.87	\$97,930.50
	636	215 L	S/2	NE/4		GALVESTON	720.00	\$144,000.00
	637	215 L	N/2	NW/4		GALVESTON	720.00	\$144,000.00
	638	215 L	S/2	NW/4		GALVESTON	720.00	\$144,000.00
	639	215 L	N/2	SE/4		GALVESTON	720.00	\$108,000.00
	640	215 L	S/2	SE/4		GALVESTON	720.00	\$108,000.00
	641	215 L	N/2	SW/4		GALVESTON	720.00	\$108,000.00
	642	215 L	S/2	SW/4		GALVESTON	720.00	\$108,000.00
	643	216 L	N/2	NE/4		GALVESTON	720.00	\$108,000.00
	644	216 L	S/2	NE/4		GALVESTON	720.00	\$108,000.00
	645	216 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	646	216 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00
	647	216 L	N/2	SE/4		GALVESTON	720.00	\$108,000.00
	648	216 L	S/2	SE/4		GALVESTON	720.00	\$108,000.00
	649	216 L	N/2	SW/4		GALVESTON	720.00	\$108,000.00
	650	216 L	S/2	SW/4		GALVESTON	720.00	\$108,000.00
	651	217 L	N/2	NE/4		GALVESTON	720.00	\$108,000.00
	652	217 L	S/2	NE/4		GALVESTON	720.00	\$108,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
GALVESTON	653	217 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	654	217 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00
	655	217 L	N/2	SE/4		GALVESTON	720.00	\$108,000.00
	656	217 L	S/2	SE/4		GALVESTON	720.00	\$108,000.00
	657	217 L	N/2	SW/4		GALVESTON	720.00	\$108,000.00
	658	217 L	S/2	SW/4		GALVESTON	720.00	\$108,000.00
	659	218 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	660	218 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00
	661	218 L	N/2	SW/4		GALVESTON	720.00	\$108,000.00
	662	218 L	S/2	SW/4		GALVESTON	720.00	\$108,000.00
	663	219 L	N/2	NE/4		GALVESTON	720.00	\$108,000.00
	664	219 L	S/2	NE/4		GALVESTON	720.00	\$108,000.00
	665	219 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	666	219 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00
	667	219 L	N/2	SW/4		GALVESTON	720.00	\$108,000.00
	668	219 L	S/2	SW/4		GALVESTON	720.00	\$108,000.00
	669	220 L	N/2	NE/4		GALVESTON	720.00	\$108,000.00
	670	220 L	S/2	NE/4		GALVESTON	720.00	\$108,000.00
	671	220 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	672	220 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00
	673	220 L	N/720	PT OF SE/4	NORTH OF TMLL	GALVESTON	720.00	\$108,000.00
	674	220 L	S/712.2	PT OF SE/4		GALVESTON	712.20	\$106,830.00
	675	220 L	N/2	SW/4		GALVESTON	720.00	\$108,000.00
	676	220 L	S/2	SW/4		GALVESTON	720.00	\$108,000.00
	677	221 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	678	221 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00
	679	221 L	N/720	PT OF NE/4		GALVESTON	720.00	\$108,000.00
	680	221 L	S/485.49	PT OF NE/4	NORTH OF TMLL	GALVESTON	485.49	\$72,823.50
	681	221 L	ALL	PT OF SE/4, SW/4	NORTH OF TMLL	GALVESTON	836.56	\$125,484.00
	682	246 L	N/2	NE/4		GALVESTON	720.00	\$108,000.00
	683	246 L	S/2	NE/4		GALVESTON	720.00	\$108,000.00
	684	246 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	685	246 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
GALVESTON	686	246 L	N/2	SE/4		GALVESTON	720.00	\$108,000.00
	687	246 L	S/2	SE/4		GALVESTON	720.00	\$108,000.00
	688	247 L	N/2	NE/4		GALVESTON	720.00	\$108,000.00
	689	247 L	S/2	NE/4		GALVESTON	720.00	\$108,000.00
	690	247 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	691	247 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00
	692	247 L	N/2	SE/4		GALVESTON	720.00	\$108,000.00
	693	247 L	S/2	SE/4		GALVESTON	720.00	\$108,000.00
	694	247 L	N/2	SW/4		GALVESTON	720.00	\$108,000.00
	695	247 L	S/2	SW/4		GALVESTON	720.00	\$108,000.00
	696	248 L	N/2	NE/4		BRAZORIA/GALVESTON	720.00	\$108,000.00
	697	248 L	S/2	NE/4		BRAZORIA/GALVESTON	720.00	\$108,000.00
	698	248 L	N/2	SE/4		BRAZORIA/GALVESTON	720.00	\$108,000.00
	699	248 L	S/2	SE/4		BRAZORIA/GALVESTON	720.00	\$108,000.00
	700	249 L	N/2	NE/4		GALVESTON	720.00	\$108,000.00
	701	249 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	702	249 L	S/2	NW/4		GALVESTON	720.00	\$108,000.00
	703	249 L	N/2	SE/4		GALVESTON	720.00	\$108,000.00
	704	249 L	S/2	SE/4		GALVESTON	720.00	\$108,000.00
	705	249 L	N/2	SW/4		GALVESTON	720.00	\$108,000.00
	706	249 L	S/2	SW/4		GALVESTON	720.00	\$108,000.00
	707	250 L	N/2	NW/4		GALVESTON	720.00	\$108,000.00
	708	302 S	N/2			GALVESTON	320.00	\$48,000.00
	709	302 S	S/2			GALVESTON	320.00	\$48,000.00
	710	303 S	N/2			GALVESTON	320.00	\$48,000.00
	711	303 S	S/2			GALVESTON	320.00	\$48,000.00
	712	304 S	N/2			GALVESTON	320.00	\$48,000.00
	713	304 S	S/2			GALVESTON	320.00	\$48,000.00
	714	305 S	N/2			GALVESTON	320.00	\$48,000.00
	715	305 S	S/2			GALVESTON	320.00	\$48,000.00
	716	306 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	717	306 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	718	306 L	N/2	SE/4		BRAZORIA	720.00	\$144,000.00
	719	306 L	S/2	SE/4		BRAZORIA	720.00	\$144,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
GALVESTON	720	306 L	N/2	SW/4		BRAZORIA	720.00	\$144,000.00
	721	306 S	N/2			GALVESTON	320.00	\$48,000.00
	722	306 S	S/2			GALVESTON	320.00	\$48,000.00
	723	307 L	N/2	NE/4		BRAZORIA	720.00	\$180,000.00
	724	307 L	S/2	NE/4		BRAZORIA	720.00	\$180,000.00
	725	307 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	726	307 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	727	307 L	N/2	SW/4		BRAZORIA	720.00	\$180,000.00
	728	307 S	N/2			GALVESTON	320.00	\$48,000.00
	729	307 S	S/2			GALVESTON	320.00	\$48,000.00
	730	308 S	N/2			GALVESTON	320.00	\$48,000.00
	731	308 S	S/2			GALVESTON	320.00	\$48,000.00
	732	309 S	N/2			GALVESTON	320.00	\$48,000.00
	733	309 S	S/2			GALVESTON	320.00	\$48,000.00
	734	310 L	N/2	NE/4		BRAZORIA	720.00	\$180,000.00
	735	310 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	736	310 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	737	310 L	S/2	SE/4		BRAZORIA	720.00	\$180,000.00
	738	310 L	N/2	SW/4		BRAZORIA	720.00	\$180,000.00
	739	310 L	S/2	SW/4		BRAZORIA	720.00	\$180,000.00
	740	311 L	N/2	NE/4		BRAZORIA	720.00	\$144,000.00
	741	311 L	S/2	NE/4		BRAZORIA	720.00	\$144,000.00
	742	311 L	N/2	NW/4		BRAZORIA	720.00	\$144,000.00
	743	311 L	S/2	NW/4		BRAZORIA	720.00	\$144,000.00
	744	311 L	ALL	PT OF SE/4	NORTH OF TMLL	BRAZORIA	677.30	\$135,460.00
	745	311 L	N/720	PT OF SW/4	NORTH OF TMLL	BRAZORIA	720.00	\$144,000.00
	746	311 L	S/697.51	PT OF SW/4	NORTH OF TMLL	BRAZORIA	697.51	\$139,502.00
	747	315 S	N/2			GALVESTON	320.00	\$48,000.00
	748	315 S	S/2			GALVESTON	320.00	\$48,000.00
	749	316 S	N/2			GALVESTON	320.00	\$48,000.00
	750	316 S	S/2			GALVESTON	320.00	\$48,000.00
	751	326 S	N/2			GALVESTON	320.00	\$48,000.00
	752	326 S	S/2			GALVESTON	320.00	\$48,000.00
	753	333 L	ALL	PT OF NW/4	NORTH OF TMLL	BRAZORIA	259.58	\$51,916.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
GALVESTON	754	334 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	755	334 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	756	334 L	ALL	PT OF NE/4	NORTH OF TMLL	BRAZORIA	1070.05	\$267,512.50
	757	334 L	ALL	PT OF SE/4, SW/4	NORTH OF TMLL	BRAZORIA	677.80	\$169,450.00
BRAZOS	758	308 L	N/2	NE/4		BRAZORIA	720.00	\$180,000.00
	759	308 L	S/2	NE/4		BRAZORIA	720.00	\$180,000.00
	760	308 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	761	308 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	762	308 L	N/2	SE/4		BRAZORIA	720.00	\$180,000.00
	763	308 L	S/2	SE/4		BRAZORIA	720.00	\$180,000.00
	764	308 L	N/2	SW/4		BRAZORIA	720.00	\$180,000.00
	765	308 L	S/2	SW/4		BRAZORIA	720.00	\$180,000.00
	766	309 L	N/2	NE/4		BRAZORIA	720.00	\$180,000.00
	767	309 L	S/2	NE/4		BRAZORIA	720.00	\$180,000.00
	768	309 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	769	309 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	770	309 L	N/2	SE/4		BRAZORIA	720.00	\$180,000.00
	771	309 L	S/2	SE/4		BRAZORIA	720.00	\$180,000.00
	772	309 L	N/2	SW/4		BRAZORIA	720.00	\$180,000.00
	773	309 L	S/2	SW/4		BRAZORIA	720.00	\$180,000.00
	774	335 L	N/2	NE/4		BRAZORIA	720.00	\$144,000.00
	775	335 L	S/2	NE/4		BRAZORIA	720.00	\$144,000.00
	776	335 L	N/2	NW/4		BRAZORIA	720.00	\$144,000.00
	777	335 L	S/2	NW/4		BRAZORIA	720.00	\$144,000.00
	778	335 L	N/720	PT OF SE/4	NORTH OF TMLL	BRAZORIA	720.00	\$144,000.00
	779	335 L	S/684.56	PT OF SE/4	NORTH OF TMLL	BRAZORIA	684.56	\$136,912.00
	780	335 L	N/2	SW/4		BRAZORIA	720.00	\$144,000.00
	781	335 L	S/2	SW/4		BRAZORIA	720.00	\$144,000.00
	782	336 L	N/2	NE/4		BRAZORIA	720.00	\$144,000.00
	783	336 L	S/2	NE/4		BRAZORIA	720.00	\$144,000.00
	784	336 L	N/2	NW/4		BRAZORIA	720.00	\$144,000.00
	785	336 L	S/2	NW/4		BRAZORIA	720.00	\$144,000.00
	786	336 L	N/2	SE/4		BRAZORIA	720.00	\$144,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
BRAZOS	787	336 L	S/2	SE/4		BRAZORIA	720.00	\$144,000.00
	788	336 L	N/2	SW/4		BRAZORIA	720.00	\$144,000.00
	789	336 L	S/2	SW/4		BRAZORIA	720.00	\$144,000.00
	790	337 L	N/2	NE/4		BRAZORIA	720.00	\$144,000.00
	791	337 L	S/2	NE/4		BRAZORIA	720.00	\$144,000.00
	792	337 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	793	337 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	794	337 L	N/2	SE/4		BRAZORIA	720.00	\$144,000.00
	795	337 L	S/2	SE/4		BRAZORIA	720.00	\$144,000.00
	796	338 L	N/2	NE/4		MATAGORDA	720.00	\$180,000.00
	797	338 L	S/2	NE/4		MATAGORDA	720.00	\$180,000.00
	798	338 L	N/2	NW/4		MATAGORDA	720.00	\$180,000.00
	799	338 L	S/2	NW/4		MATAGORDA	720.00	\$180,000.00
	800	338 L	N/2	SE/4		MATAGORDA	720.00	\$180,000.00
	801	338 L	S/2	SE/4		MATAGORDA	720.00	\$180,000.00
	802	338 L	N/2	SW/4		MATAGORDA	720.00	\$180,000.00
	803	338 L	S/2	SW/4		MATAGORDA	720.00	\$180,000.00
	804	339 L	N/2	SE/4		BRAZORIA/MATAGORDA	720.00	\$144,000.00
	805	339 L	S/2	SE/4		BRAZORIA/MATAGORDA	720.00	\$144,000.00
	806	339 L	N/2	SW/4		BRAZORIA/MATAGORDA	720.00	\$144,000.00
	807	339 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	808	340 L	N/2	NE/4		BRAZORIA	720.00	\$144,000.00
	809	340 L	S/2	NE/4		BRAZORIA	720.00	\$144,000.00
	810	340 L	N/2	SE/4		BRAZORIA	720.00	\$144,000.00
	811	340 L	S/2	SE/4		BRAZORIA	720.00	\$144,000.00
	812	341 L	N/2	NW/4		BRAZORIA	720.00	\$144,000.00
	813	341 L	S/2	NW/4		BRAZORIA	720.00	\$144,000.00
	814	341 L	ALL	PT OF SE/4	NORTH OF TMLL	BRAZORIA	737.51	\$147,502.00
	815	341 L	N/720	PT OF SW/4		BRAZORIA	720.00	\$144,000.00
	816	341 L	S/696.33	PT OF SW/4		BRAZORIA	696.33	\$139,266.00
	817	342 L	ALL	PT OF NE/4, NW/4, SW/4	ALL THAT IS NORTH OF TMLL	BRAZORIA	1481.62	\$296,324.00
	818	365 L	ALL	PT OF NW/4		BRAZORIA	277.62	\$55,524.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
BRAZOS	819	366 L	ALL	PT OF NE/4, SE/4		BRAZORIA	1019.90	\$203,980.00
	820	366 L	ALL	PT OF SW/4	NORTH OF TMLL	BRAZORIA/MATAGORDA	550.00	\$110,000.00
	821	367 L	N/2	NW/4		MATAGORDA	720.00	\$180,000.00
	822	367 L	S/2	NW/4		MATAGORDA	720.00	\$180,000.00
	823	367 L	N/720	PT OF SE/4	NORTH OF TMLL	MATAGORDA	720.00	\$180,000.00
	824	367 L	S/631.78	PT OF SE/4	NORTH OF TMLL	MATAGORDA	631.78	\$157,945.00
	825	367 L	N/2	SW/4		MATAGORDA	720.00	\$180,000.00
	826	367 L	S/2	SW/4		MATAGORDA	720.00	\$180,000.00
	827	368 L	N/2	NE/4		MATAGORDA	720.00	\$180,000.00
	828	368 L	S/2	NE/4		MATAGORDA	720.00	\$180,000.00
	829	368 L	N/2	NW/4		MATAGORDA	720.00	\$180,000.00
	830	368 L	S/2	NW/4		MATAGORDA	720.00	\$180,000.00
	831	368 L	N/2	SE/4		MATAGORDA	720.00	\$180,000.00
	832	368 L	S/2	SE/4		MATAGORDA	720.00	\$180,000.00
	833	368 L	N/2	SW/4		MATAGORDA	720.00	\$180,000.00
	834	368 L	S/2	SW/4		MATAGORDA	720.00	\$180,000.00
	835	369 L	N/2	SE/4		MATAGORDA	720.00	\$144,000.00
	836	369 L	S/2	SE/4		MATAGORDA	720.00	\$144,000.00
	837	369 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00
	838	369 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	839	370 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	840	370 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	841	370 L	S/2	SE/4		MATAGORDA	720.00	\$144,000.00
	842	370 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00
	843	370 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	844	371 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	845	371 L	S/2	NE/4		MATAGORDA	720.00	\$144,000.00
	846	371 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	847	371 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	848	371 L	N/2	SE/4		MATAGORDA	720.00	\$144,000.00
	849	371 L	S/2	SE/4		MATAGORDA	720.00	\$144,000.00
	850	371 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00
	851	371 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
BRAZOS	852	372 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	853	372 L	S/2	NE/4		MATAGORDA	720.00	\$144,000.00
	854	372 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	855	372 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	856	372 L	N/2	SE/4		MATAGORDA	720.00	\$144,000.00
	857	372 L	S/2	SE/4		MATAGORDA	720.00	\$144,000.00
	858	372 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00
	859	372 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	860	373 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	861	373 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	862	373 L	N/2	SE/4		MATAGORDA	720.00	\$144,000.00
	863	373 L	S/2	SE/4		MATAGORDA	720.00	\$144,000.00
	864	373 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00
	865	373 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	866	374 L	N/720	NE/4		MATAGORDA	720.00	\$180,000.00
	867	374 L	S/719	NE/4		MATAGORDA	719.00	\$179,750.00
	868	374 L	N/2	NW/4		MATAGORDA	720.00	\$180,000.00
	869	374 L	S/2	NW/4		MATAGORDA	720.00	\$180,000.00
	870	374 L	ALL	PT OF SE/4		MATAGORDA	442.37	\$110,592.50
	871	374 L	N/720	PT OF SW/4	NORTH OF TMLL	MATAGORDA	720.00	\$180,000.00
	872	374 L	S/551.03	PT OF SW/4	NORTH OF TMLL	MATAGORDA	551.03	\$137,757.50
	873	375 L	ALL	PT OF NE/4, NW/4		MATAGORDA	1052.55	\$263,137.50
	874	382 S	N/2			BRAZORIA	320.00	\$64,000.00
	875	382 S	S/2			BRAZORIA	320.00	\$64,000.00
	876	383 S	N/2			BRAZORIA	320.00	\$64,000.00
	877	383 S	S/2			BRAZORIA	320.00	\$64,000.00
	878	384 S	N/2			BRAZORIA	320.00	\$80,000.00
	879	384 S	S/2			BRAZORIA	320.00	\$80,000.00
	880	385 S	N/2			BRAZORIA	320.00	\$80,000.00
	881	385 S	S/2			BRAZORIA	320.00	\$80,000.00
	882	386 S	N/2			BRAZORIA	320.00	\$80,000.00
	883	386 S	S/2			BRAZORIA	320.00	\$80,000.00
	884	387 S	N/2			BRAZORIA	320.00	\$80,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
BRAZOS	885	387 S	S/2			BRAZORIA	320.00	\$80,000.00
	886	388 S	N/2			BRAZORIA	320.00	\$64,000.00
	887	388 S	S/2			BRAZORIA	320.00	\$64,000.00
	888	389 S	N/2			BRAZORIA	320.00	\$64,000.00
	889	389 S	S/2			BRAZORIA	320.00	\$64,000.00
	890	390 S	N/2			BRAZORIA	320.00	\$64,000.00
	891	390 S	S/2			BRAZORIA	320.00	\$64,000.00
	892	391 S	N/2			BRAZORIA	320.00	\$64,000.00
	893	391 S	S/2			BRAZORIA	320.00	\$64,000.00
	894	395 S	N/2			BRAZORIA	320.00	\$64,000.00
	895	395 S	S/2			BRAZORIA	320.00	\$64,000.00
	896	396 S	N/320			BRAZORIA	320.00	\$64,000.00
	897	396 S	S/320			BRAZORIA	320.00	\$64,000.00
	898	397 S	N/2			BRAZORIA	320.00	\$64,000.00
	899	397 S	S/2			BRAZORIA	320.00	\$64,000.00
	900	398 S	N/2			BRAZORIA	320.00	\$80,000.00
	901	398 S	S/2			BRAZORIA	320.00	\$80,000.00
	902	399 S	N/2			BRAZORIA	320.00	\$80,000.00
	903	399 S	S/2			BRAZORIA	320.00	\$80,000.00
	904	400 S	N/2			BRAZORIA	320.00	\$80,000.00
	905	400 S	S/2			BRAZORIA	320.00	\$80,000.00
	906	401 L	ALL	PT OF NE/4	NORTH OF TMLL	MATAGORDA	733.95	\$146,790.00
	907	401 L	N/720	PT OF NW/4, SW/4	NORTH OF TMLL	MATAGORDA	720.00	\$144,000.00
	908	401 L	S/868.83	PT OF NW/4, SW/4		MATAGORDA	868.83	\$173,766.00
	909	401 S	N/2			BRAZORIA	320.00	\$80,000.00
	910	401 S	S/2			BRAZORIA	320.00	\$80,000.00
	911	402 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	912	402 L	S/2	NE/4		MATAGORDA	720.00	\$144,000.00
	913	402 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	914	402 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	915	402 L	ALL	PT OF SE/4	NORTH OF TMLL	MATAGORDA	1036.18	\$207,236.00
	916	402 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
BRAZOS	917	402 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	918	402 S	N/2			BRAZORIA	320.00	\$80,000.00
	919	402 S	S/2			BRAZORIA	320.00	\$80,000.00
	920	403 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	921	403 L	S/2	NE/4		MATAGORDA	720.00	\$144,000.00
	922	403 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	923	403 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	924	403 L	N/2	SE/4		MATAGORDA	720.00	\$144,000.00
	925	403 L	S/2	SE/4		MATAGORDA	720.00	\$144,000.00
	926	403 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00
	927	403 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	928	403 S	N/2			BRAZORIA	320.00	\$64,000.00
	929	403 S	S/2			BRAZORIA	320.00	\$64,000.00
	930	404 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	931	404 L	S/2	NE/4		MATAGORDA	720.00	\$144,000.00
	932	404 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	933	404 L	N/2	SE/4		MATAGORDA	720.00	\$144,000.00
	934	404 L	S/2	SE/4		MATAGORDA	720.00	\$144,000.00
	935	404 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	936	404 S	N/2			BRAZORIA	320.00	\$64,000.00
	937	404 S	S/2			BRAZORIA	320.00	\$64,000.00
	938	405 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	939	405 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	940	405 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	941	405 S	N/2			BRAZORIA	320.00	\$64,000.00
	942	405 S	S/2			BRAZORIA	320.00	\$64,000.00
	943	408 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	944	408 L	S/2	NE/4		MATAGORDA	720.00	\$144,000.00
	945	408 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	946	408 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	947	409 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	948	409 L	S/2	NE/4		MATAGORDA	720.00	\$144,000.00
	949	409 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	950	409 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
BRAZOS	951	410 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	952	410 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	953	410 L	N/720	PT OF NE/4	NORTH OF TMLL	MATAGORDA	720.00	\$144,000.00
	954	410 L	S/627.93	PT OF NE/4	NORTH OF TMLL	MATAGORDA	627.93	\$125,586.00
	955	410 S	N/2			BRAZORIA	320.00	\$64,000.00
	956	410 S	S/2			BRAZORIA	320.00	\$64,000.00
	957	411 S	N/2			BRAZORIA	320.00	\$64,000.00
	958	411 S	S/2			BRAZORIA	320.00	\$64,000.00
	959	412 S	N/2			BRAZORIA	320.00	\$64,000.00
	960	412 S	S/2			BRAZORIA	320.00	\$64,000.00
	961	413 S	N/2			BRAZORIA	320.00	\$64,000.00
	962	413 S	S/2			BRAZORIA	320.00	\$64,000.00
	963	414 S	N/2			BRAZORIA	320.00	\$64,000.00
	964	414 S	S/2			BRAZORIA	320.00	\$64,000.00
	965	415 S	N/2			BRAZORIA	320.00	\$64,000.00
	966	415 S	S/2			BRAZORIA	320.00	\$64,000.00
	967	416 S	N/2			BRAZORIA	320.00	\$64,000.00
	968	416 S	S/2			BRAZORIA	320.00	\$64,000.00
	969	417 S	N/2			BRAZORIA	320.00	\$64,000.00
	970	417 S	S/2			BRAZORIA	320.00	\$64,000.00
	971	427 S	N/2			BRAZORIA	320.00	\$80,000.00
	972	427 S	S/2			BRAZORIA	320.00	\$80,000.00
	973	428 S	N/2			BRAZORIA	320.00	\$80,000.00
	974	428 S	S/2			BRAZORIA	320.00	\$80,000.00
	975	446 S	N/2			MATAGORDA	320.00	\$64,000.00
	976	447 S	N/2			MATAGORDA	320.00	\$64,000.00
	977	447 S	S/2			MATAGORDA	320.00	\$64,000.00
	978	454 S	N/2			MATAGORDA	320.00	\$64,000.00
	979	454 S	S/2			MATAGORDA	320.00	\$64,000.00
	980	455 S	S/2			MATAGORDA	320.00	\$64,000.00
	981	456 S	S/2			MATAGORDA	320.00	\$64,000.00
	982	458 S	N/2			MATAGORDA	320.00	\$64,000.00
	983	459 S	N/2			MATAGORDA	320.00	\$64,000.00
	984	459 S	S/2			MATAGORDA	320.00	\$64,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
BRAZOS	985	468 S	N/2			MATAGORDA	320.00	\$64,000.00
	986	468 S	S/2			MATAGORDA	320.00	\$64,000.00
	987	469 S	N/2			MATAGORDA	320.00	\$64,000.00
	988	469 S	S/2			MATAGORDA	320.00	\$64,000.00
	989	479 S	N/2			MATAGORDA	320.00	\$64,000.00
	990	479 S	S/2			MATAGORDA	320.00	\$64,000.00
	991	480 S	N/2			MATAGORDA	320.00	\$64,000.00
	992	480 S	S/2			MATAGORDA	320.00	\$64,000.00
	993	493 S	N/2		SAVE AND EXCEPT 80 ACRES IN THE NW/4 HELD FROM THE SURFACE TO 10,111 FEET ONLY BY THE BRAZOS 492- S (E SAND) UNIT, FURTHER DESCRIBED IN MINERAL FILE MF-96882	MATAGORDA	320.00	\$64,000.00
	994	493 S	S/2			MATAGORDA	320.00	\$64,000.00
	995	494 S	N/2			MATAGORDA	320.00	\$64,000.00
	996	494 S	S/2			MATAGORDA	320.00	\$64,000.00
MATAGORDA ISLAND	997	592 L	N/2	NE/4		CALHOUN	720.00	\$72,000.00
	998	592 L	S/2	NE/4		CALHOUN	720.00	\$72,000.00
	999	592 L	N/2	NW/4		CALHOUN	720.00	\$72,000.00
	1000	592 L	S/2	NW/4		CALHOUN	720.00	\$72,000.00
	1001	592 L	ALL	PT OF SE/4	NORTH OF TMLL	CALHOUN	619.52	\$61,952.00
	1002	592 L	N/720	PT OF SW/4	NORTH OF TMLL	CALHOUN	720.00	\$72,000.00
	1003	592 L	S/573.85	PT OF SW/4	NORTH OF TMLL	CALHOUN	573.85	\$57,385.00
	1004	593 L	N/2	NE/4		CALHOUN	720.00	\$72,000.00
	1005	593 L	S/2	NE/4		CALHOUN	720.00	\$72,000.00
	1006	593 L	N/2	NW/4		CALHOUN	720.00	\$72,000.00
	1007	593 L	S/2	NW/4		CALHOUN	720.00	\$72,000.00
	1008	593 L	N/2	SE/4		CALHOUN	720.00	\$72,000.00
	1009	593 L	S/2	SE/4		CALHOUN	720.00	\$72,000.00
	1010	593 L	N/2	SW/4		CALHOUN	720.00	\$72,000.00
	1011	593 L	S/2	SW/4		CALHOUN	720.00	\$72,000.00
	1012	597 L	N/2	SE/4		CALHOUN	720.00	\$72,000.00
	1013	597 L	S/2	SE/4		CALHOUN	720.00	\$72,000.00
	1014	598 L	S/2	NE/4		CALHOUN	720.00	\$72,000.00
	1015	598 L	S/2	NW/4		CALHOUN	720.00	\$72,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
MATAGORDA ISLAND	1016	598 L	N/2	SE/4		CALHOUN	720.00	\$72,000.00
	1017	598 L	S/2	SE/4		CALHOUN	720.00	\$72,000.00
	1018	598 L	N/2	SW/4		CALHOUN	720.00	\$72,000.00
	1019	598 L	S/2	SW/4		CALHOUN	720.00	\$72,000.00
	1020	599 L	N/720	PT OF SW/4	NORTH OF TMLL	CALHOUN	720.00	\$72,000.00
	1021	599 L	S/635.8	PT OF SW/4	NORTH OF TMLL	CALHOUN	635.80	\$63,580.00
	1022	600 L	ALL	PT OF NE/4		CALHOUN	507.16	\$50,716.00
	1023	600 L	N/720	PT OF NW/4, SW/4		CALHOUN	720.00	\$72,000.00
	1024	600 L	S/474	PT OF NW/4, SW/4	NORTH OF TMLL	CALHOUN	474.00	\$47,400.00
	1025	626 L	N/720	PT OF SE/4	NORTH OF TMLL	CALHOUN	720.00	\$72,000.00
	1026	626 L	S/645.33	PT OF SE/4	NORTH OF TMLL	CALHOUN	645.33	\$64,533.00
MUSTANG ISLAND	1027	749 L	S/2	NE/4	SAVE AND EXCEPT THOSE DEPTHS FROM THE SURFACE TO 15,328 FEET (TVD) IN THE WEST 360 ACRES WITHIN THE STATE TRACT 749-L GAS UNIT, FURTHER DESCRIBED IN MINERAL FILE MF-99223	NUECES	720.00	\$216,000.00
	1028	749 L	N/2	SE/4		NUECES	720.00	\$216,000.00
	1029	749 L	S/2	SE/4		NUECES	720.00	\$216,000.00
	1030	750 L	S/2	NW/4		NUECES	720.00	\$216,000.00
	1031	771 L	N/2	NE/4		NUECES	720.00	\$216,000.00
	1032	771 L	S/2	NE/4		NUECES	720.00	\$216,000.00
	1033	771 L	N/2	SE/4		NUECES	720.00	\$216,000.00
	1034	771 L	S/2	SE/4		NUECES	720.00	\$216,000.00
	1035	772 L	N/2	NE/4	SAVE AND EXCEPT THOSE DEPTHS FROM THE SURFACE TO 13,275 FEET (TVD) IN THE NORTHENMOST 704 ACRES HELD BY STATE LEASE MF- 93351	NUECES	720.00	\$216,000.00
	1036	772 L	S/2	NE/4		NUECES	720.00	\$216,000.00
	1037	772 L	N/2	NW/4		NUECES	720.00	\$216,000.00
	1038	772 L	S/2	NW/4		NUECES	720.00	\$216,000.00
	1039	772 L	N/2	SE/4		NUECES	720.00	\$216,000.00
	1040	772 L	S/2	SE/4		NUECES	720.00	\$216,000.00
	1041	773 L	N/2	NE/4		NUECES	720.00	\$216,000.00
	1042	773 L	S/2	NE/4		NUECES	720.00	\$216,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
MUSTANG ISLAND	1043	773 L	N/2	NW/4		NUECES	720.00	\$216,000.00
	1044	773 L	S/2	NW/4		NUECES	720.00	\$216,000.00
	1045	773 L	N/2	SW/4		NUECES	720.00	\$216,000.00
	1046	773 L	S/2	SW/4		NUECES	720.00	\$216,000.00
	1047	774 L	N/2	NE/4		NUECES	720.00	\$216,000.00
	1048	774 L	S/2	NE/4		NUECES	720.00	\$216,000.00
	1049	774 L	N/2	NW/4		NUECES	720.00	\$216,000.00
	1050	774 L	S/2	NW/4		NUECES	720.00	\$216,000.00
	1051	774 L	N/2	SE/4		NUECES	720.00	\$216,000.00
	1052	774 L	S/2	SE/4		NUECES	720.00	\$216,000.00
	1053	775 L	S/2	NW/4		NUECES	720.00	\$216,000.00
	1054	775 L	ALL	PT OF NE/4, SE/4		NUECES	1913.27	\$573,981.00
	1055	775 L	N/2	SW/4		NUECES	720.00	\$216,000.00
	1056	775 L	S/2	SW/4		NUECES	720.00	\$216,000.00
	1057	776 L	ALL	PT OF NW/4		NUECES	102.71	\$30,813.00
	1058	793 L	ALL	PT OF NE/4, NW/4		NUECES	1266.90	\$380,070.00
	1059	793 L	ALL	PT OF SW/4		NUECES	461.13	\$138,339.00
	1060	794 L	N/2	NE/4		NUECES	720.00	\$216,000.00
	1061	794 L	S/2	NE/4		NUECES	720.00	\$216,000.00
	1062	794 L	N/2	SE/4		NUECES	720.00	\$216,000.00
	1063	794 L	S/2	SE/4		NUECES	720.00	\$216,000.00
	1064	794 L	N/2	SW/4		NUECES	720.00	\$216,000.00
	1065	794 L	S/2	SW/4		NUECES	720.00	\$216,000.00
	1066	795 L	N/2	NW/4		NUECES	720.00	\$216,000.00
	1067	795 L	S/2	SE/4		NUECES	720.00	\$216,000.00
	1068	795 L	N/2	SW/4		NUECES	720.00	\$216,000.00
	1069	795 L	S/2	SW/4		NUECES	720.00	\$216,000.00
	1070	796 L	N/2	NE/4		NUECES	720.00	\$216,000.00
	1071	796 L	S/2	NE/4		NUECES	720.00	\$216,000.00
	1072	796 L	N/2	NW/4		NUECES	720.00	\$216,000.00
	1073	796 L	S/2	NW/4		KLEBERG/NUECES	720.00	\$216,000.00
	1074	796 L	N/2	SE/4		KLEBERG/NUECES	720.00	\$216,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
MUSTANG ISLAND	1075	796 L	S/2	SE/4		KLEBERG/NUECES	720.00	\$216,000.00
	1076	796 L	N/2	SW/4		KLEBERG/NUECES	720.00	\$216,000.00
	1077	796 L	S/2	SW/4		KLEBERG	720.00	\$216,000.00
	1078	797 L	N/2	NE/4		NUECES	720.00	\$216,000.00
	1079	797 L	S/2	NE/4		NUECES	720.00	\$216,000.00
	1080	797 L	N/2	NW/4		NUECES	720.00	\$216,000.00
	1081	797 L	S/2	NW/4		NUECES	720.00	\$216,000.00
	1082	797 L	N/2	SE/4		NUECES	720.00	\$216,000.00
	1083	797 L	S/2	SE/4		NUECES	720.00	\$216,000.00
	1084	797 L	N/2	SW/4		NUECES	720.00	\$216,000.00
	1085	797 L	S/2	SW/4		KLEBERG/NUECES	720.00	\$216,000.00
	1086	798 L	N/2	NW/4		NUECES	720.00	\$216,000.00
	1087	798 L	S/2	NW/4		NUECES	720.00	\$216,000.00
	1088	798 L	ALL	PT OF NE/4		NUECES	1095.53	\$328,659.00
	1089	798 L	ALL	PT OF SE/4		NUECES	493.62	\$148,086.00
	1090	798 L	N/2	SW/4		NUECES	720.00	\$216,000.00
	1091	798 L	S/2	SW/4		NUECES	720.00	\$216,000.00
	1092	878 S	N/2			NUECES	320.00	\$96,000.00
	1093	878 S	S/2			NUECES	320.00	\$96,000.00
	1094	879 S	ALL			NUECES	835.00	\$250,500.00
	1095	880 S	ALL			NUECES	580.00	\$174,000.00
	1096	881 S	N/2			NUECES	320.00	\$96,000.00
	1097	881 S	S/2			NUECES	320.00	\$96,000.00
	1098	882 S	N/2		SAVE AND EXCEPT THOSE DEPTHS FROM THE SURFACE TO 12,245 FEET IN THE 80 ACRES WITHIN THE 882-S MARG. TEX POOLED UNIT, FURTHER DESCRIBED IN MINERAL FILE M-99255	NUECES	320.00	\$96,000.00
	1099	882 S	S/2		SAVE AND EXCEPT THOSE DEPTHS FROM THE SURFACE TO 12,245 FEET IN THE 160 ACRES WITHIN THE 882-S MARG. TEX POOLED UNIT, FURTHER DESCRIBED IN MINERAL FILE M-99255	NUECES	320.00	\$96,000.00
	1100	883 S	N/2			NUECES	320.00	\$96,000.00
	1101	883 S	S/2		SAVE AND EXCEPT THOSE DEPTHS HELD FROM THE SURFACE TO 12,120 FEET MEASURED DEPTH HELD BY STATE LEASE M-98761	NUECES	320.00	\$96,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
MUSTANG ISLAND	1102	885 S	N/2 OF E/640			NUECES	320.00	\$96,000.00
	1103	885 S	S/2 OF E/640			NUECES	320.00	\$96,000.00
	1104	885 S	W/315			NUECES	315.00	\$94,500.00
	1105	886 S	ALL			NUECES	690.00	\$207,000.00
	1106	887 S	N/2			NUECES	320.00	\$96,000.00
	1107	887 S	S/2			NUECES	320.00	\$96,000.00
	1108	891 S	S/2			NUECES	320.00	\$96,000.00
	1109	892 S	N/2			NUECES	320.00	\$96,000.00
	1110	892 S	S/2			NUECES	320.00	\$96,000.00
	1111	893 S	N/2 OF E/640			NUECES	320.00	\$96,000.00
	1112	893 S	S/2 OF E/640			NUECES	320.00	\$96,000.00
	1113	893 S	W/415			NUECES	415.00	\$124,500.00
	1114	894 S	ALL			NUECES	765.00	\$229,500.00
	1115	895 S	S/2			NUECES	320.00	\$96,000.00
	1116	896 S	N/2			NUECES	320.00	\$96,000.00
	1117	896 S	S/2			NUECES	320.00	\$96,000.00
	1118	897 S	N/2			NUECES	320.00	\$96,000.00
	1119	897 S	S/2			NUECES	320.00	\$96,000.00
	1120	899 S	N/2			NUECES	320.00	\$96,000.00
	1121	900 S	N/2 OF E/640			NUECES	320.00	\$96,000.00
	1122	900 S	S/2 OF E/640			NUECES	320.00	\$96,000.00
	1123	900 S	W/445			NUECES	445.00	\$133,500.00
	1124	906 S	N/2			NUECES	320.00	\$96,000.00
	1125	906 S	S/2			NUECES	320.00	\$96,000.00
	1126	907 S	ALL			NUECES	460.00	\$138,000.00
	1127	908 S	ALL			NUECES	765.00	\$229,500.00
	1128	909 S	N/2			NUECES	320.00	\$96,000.00
	1129	909 S	S/2			NUECES	320.00	\$96,000.00
	1130	912 S	N/2			NUECES	320.00	\$96,000.00
	1131	912 S	S/2			NUECES	320.00	\$96,000.00
	1132	913 S	N/2			NUECES	320.00	\$96,000.00
	1133	913 S	S/2			NUECES	320.00	\$96,000.00
	1134	914 S	N/2			NUECES	320.00	\$96,000.00
	1135	914 S	S/2			NUECES	320.00	\$96,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
MUSTANG ISLAND	1136	915 S	N/2 OF E/640			NUECES	320.00	\$96,000.00
	1137	915 S	S/2 OF E/640			NUECES	320.00	\$96,000.00
	1138	915 S	W/430			NUECES	430.00	\$129,000.00
	1139	916 S	ALL			NUECES	710.00	\$213,000.00
	1140	917 S	N/2			NUECES	320.00	\$96,000.00
	1141	917 S	S/2			NUECES	320.00	\$96,000.00
	1142	918 S	N/2			NUECES	320.00	\$96,000.00
	1143	918 S	S/2			NUECES	320.00	\$96,000.00
	1144	919 S	N/2			NUECES	320.00	\$96,000.00
	1145	919 S	S/2			NUECES	320.00	\$96,000.00
	1146	920 S	N/2			NUECES	320.00	\$96,000.00
	1147	920 S	S/2			NUECES	320.00	\$96,000.00
	1148	921 S	N/2			NUECES	320.00	\$96,000.00
	1149	922 S	S/2			KLEBERG/NUECES	320.00	\$96,000.00
	1150	925 S	N/2			KLEBERG	320.00	\$96,000.00
	1151	925 S	S/2			KLEBERG	320.00	\$96,000.00
	1152	926 S	S/2			KLEBERG	320.00	\$96,000.00
	1153	926 S	S/2			KLEBERG	320.00	\$96,000.00
	1154	927 S	N/2			KLEBERG	320.00	\$96,000.00
	1155	927 S	S/2			KLEBERG	320.00	\$96,000.00
	1156	928 S	N/2			KLEBERG	320.00	\$96,000.00
	1157	928 S	S/2			KLEBERG	320.00	\$96,000.00
	1158	929 S	N/2 OF E/640			KLEBERG	320.00	\$96,000.00
	1159	929 S	S/2 OF E/640			KLEBERG	320.00	\$96,000.00
	1160	929 S	W/310			KLEBERG	310.00	\$93,000.00

TEXAS DEPARTMENT OF CRIMINAL JUSTICE

MGL. NO.	AREA	PART	TRACT	COUNTY	ACRES	DESCRIPTION	MINIMUM BID
1161	SCOTT UNIT (RETRIEVE UNIT)	E/2 N/2		BRAZORIA	222.39	STEPHEN F. AUSTIN 5 LEAGUES, A-19	\$44,477.00
1162	TDCJ LAND (MINERALS ONLY)			WALKER	274.84	BEING A TRACT OF LAND CONTAINING 366.45 SURFACE ACRES AND 274.84 MINERAL ACRES DESCRIBED AS "FIRST TRACT" IN A DEED FROM MARY SMITHERS, ET AL TO JOHNNIE MAY SMITHERS INDIVIDUALLY AND AS SOLE SURVIVING INDEPENDENT EXECUTRIX OF THE WILL OF GABE SMITHERS DECEASED, DATED OCTOBER 16, 1937, AND RECORDED ON VOLUME 110 PAGES 225,TO 234, DEED RECORDS, WALKER COUNTY, TEXAS.	\$27,484.00
1163	WHEELER UNIT			HALE	275.75	BEING A TRACT OF LAND CONTAINING 441 SURFACE ACRES 275.75 NET MINERAL ACRES IN G.C.& S.F. RY BLOCK D-6, SECTION 10.	\$16,545.00

TEXAS YOUTH COMMISSION

MGL. NO.	AREA	PART	TRACT	COUNTY	ACRES	DESCRIPTION	MINIMUM BID
1164	TEXAS YOUTH COMMISSION (MINERAL LAND)			CORYELL	1243.83	FORMERLY GATESVILLE UNIT (SURFACE CONVEYED TO TEXAS DEPARTMENT OF CRIMINAL JUSTICE) - CALL FOR DESCRIPTION	\$62,191.50

RESOURCE MANAGEMENT CODES

Note: The General Land Office updated the Resource Management Codes in 2001 with the assistance of the state and federal natural resource agencies. The codes that have been assigned to state tracts are meant to assist potential bidders by providing the best available information on natural resource concerns that may be associated with leasing the tracts. The Resource Management Codes, however, should not be relied upon as the sole source of information on potential natural resource concerns associated with leasing state tracts. Prospective bidders are encouraged and advised to contact all governmental authorities with jurisdiction over a tract in order to ascertain its status and suitability for the bidder's intended use. No representation or warranty is made with regard to the Resource Management Code information set forth or referenced in the Notice for Bids.

Resource Management Codes are based on the recommendations from the U.S. Fish and Wildlife Service, National Marine Fisheries Service, Texas Parks and Wildlife Department, Texas Historical Commission, and U.S. Army Corps of Engineers (Corps). The codes are provided for information and are not part of the General Land Office mineral lease contract. The codes may assist state land lessees during the Corps permitting process by informing a prospective operator of restrictions that may be included in the Corps permit. Resource Management Codes do not grant authorization to perform work. All proposed work should be coordinated with and may require a permit from the Corps, Galveston District, before undertaking any activity. If Resource Management Codes are included by the applicant on Corps permit drawings, they should be titled "Recommended Resource Codes." Before beginning work on a state tract, lessees may be required to conduct a survey for sensitive habitats and resources. In most cases, tract development can proceed when an applicant demonstrates that the development plan is not inconsistent with the concerns listed in the codes. When impacts to sensitive habitats or resources are unavoidable, development may be allowed, subject to negotiation for mitigation. If a tract offered for lease is not included in the following list, the tract is assigned Resource Management Code MA - "No Special Recommendations." Potential bidders who have questions about codes are encouraged to contact the commenting agencies regarding any concerns, restrictions, updates, or additional information relating to tracts on which they intend to bid. Assistance is available from the commenting agencies or from the General Land Office Resource Management Program/Resource Conservation Division.

ACCESS

General Recommendations

Fill materials such as sand, gravel, rock, or similar materials for roadway construction may not be placed below mean high water or in state-owned wetlands. The placement of fill material should avoid covering valuable habitat and altering circulation patterns. Lessees should utilize existing channels, canals, and other deep-water areas to the greatest extent possible to minimize initial and maintenance dredging requirements. Where construction of a new channel is unavoidable, siting to avoid sensitive habitats such as bird rookeries, oyster reefs, and areas of submerged aquatic vegetation is encouraged. In addition, canals and channels should not cut through barrier beaches, barrier islands, or other Gulf shoreline protection features. Construction and maintenance of access channels may result in loss of wetland habitat, can significantly alter salinity and water circulation patterns, and can modify the distribution and abundance of living marine resources. All construction access methods should be coordinated with the commenting agency.

Definitions and Explanations

- CA -** Use existing channels only. New dredging may not be authorized on this tract; however, maintenance dredging of pre-existing channels may be authorized if sensitive habitats are not impacted.
- CC -** Use one channel for production of tract. If no channel is present on the tract, the dredging of a single channel may be authorized to provide access for development. To minimize destruction of valuable habitat on this tract, access should be limited to a single channel that leads to a central drilling location and avoids submerged grasses and other sensitive habitats.

- CF -** Vehicular access methods must be designed to avoid or minimize impacts on areas containing emergent marsh, submerged grassbeds or sand, mud, or algal flats. Sensitive habitats within this tract are easily damaged. Best Management Practices must be used to avoid or minimize impacts to these sensitive habitats. Methods of access and operational plans may be required.

DREDGING AND DREDGED MATERIAL DISPOSAL

General Recommendations

Propwashing is not an acceptable dredging method or means of entering or traversing on, across, or through tracts. In general, discharge of dredged material is not allowed on state-owned submerged lands. Construction techniques such as silt curtains or other barriers that minimize turbidity and migration of dredged materials into sensitive areas are encouraged. In some situations, dredged material is a resource that may be disposed of in an environmentally sound manner. Beneficial use of dredged material includes, but is not limited to, beach and coastal-wetland nourishment, seagrass restoration, shoreline protection, and mangrove and saltmarsh wetland creation. If dredged material cannot be used beneficially, it should be placed in existing placement areas or on upland sites where levees can be used to contain the material. Discharge of dredged material in sensitive areas has the potential to cause adverse water quality impacts resulting in reduced oxygen availability for aquatic species, reduced light for seagrasses, and other detrimental environmental effects. Dredged material placement should be coordinated with the commenting agency. The following mitigation sequence may be applied during the evaluation of potential adverse impacts of a project: (1) avoidance of adverse impacts; (2) minimization of adverse impacts; and (3) compensation for unavoidable adverse impacts.

Definitions and Explanations

- DA -** No dredging on this tract. Water depths on this tract may be sufficient for access without dredging. Dredging may destroy or degrade sensitive estuarine habitats and reduce the productivity of the bay.
- DB -** No dredging in water less than 4 feet deep as measured from mean low water. Protects shallow water areas of 4 feet or less which contain sensitive habitat.
- DC -** No dredging in water less than 6 feet deep as measured from mean low water. protects sensitive estuarine habitats, usually in clearer water where light penetration may reach 6 feet.
- DD -** No dredging to a depth exceeding 6 feet as measured from mean low water. This tract is generally shallow and the creation of excessively deep pockets of water could alter current patterns, cause stagnation pools, and create traps for fish when tide levels drop.

MISCELLANEOUS

General Recommendations

Miscellaneous codes include general concerns that are not activity-specific and that apply to broad areas and habitats along the coast. Concerns that the Resource Management Codes take into account include, but are not limited to, the following:

archeological sites	navigational safety
bay bottoms (of high productivity)	nursery habitat
bird rookeries	oyster, artificial, historic, serpulid, or constructed reefs
endangered or threatened species	sand, mud, or algal flats
hydrology	submerged aquatic vegetation
marshes	

In addition, routes and methods of pipeline installation must be included on applications for Corps permits and General Land Office application plat maps for all state-owned submerged lands. This information allows the commenting agencies to review pipeline routes and installation methods, and to provide guidance and recommendations about impacts to sensitive habitats. Other construction activities, including construction of drilling locations, must be located at safe distances from sensitive habitats. Specific setback distances depend on the sensitive habitats present in the area. Construction activities should be coordinated with the commenting agency.

Definitions and Explanations

- MA -** No special recommendations. The agency submitting this code has no specific concerns for this tract.

- ME -** Avoid marshes and other sensitive resource areas. Sensitive marine habitats exist within this tract, but oil and gas exploration and production activities, construction and operation activities, access routes, rights-of-way, and other activities may be permissible if sensitive areas are left undisturbed.
- MG -** Avoid submerged aquatic vegetation. Seagrass has been documented on this tract, but oil and gas exploration and production activities, construction and operation activities, access routes, rights-of-way, and other activities may be permissible if sensitive areas are left undisturbed. A survey may be required to locate any existing submerged aquatic vegetation.
- MK -** State Archeological Landmarks and/or other cultural resources protected by state law are known to be or may be located on this tract and should not be disturbed. Prospective developers must obtain information about archeological survey requirements and avoidance of valuable historical artifacts on this tract from the Texas Historical Commission. Archeological survey, site avoidance, or other actions may be required. Known archeological sites or those discovered during surveys may require additional conditions for exploration and production activities.
- ML -** This tract contains private oyster leases. Private oyster leases are present on this tract. Names and addresses of individuals holding private oyster leases and oyster lease rules are available from the Texas Parks and Wildlife Department.
- MO -** Work on this tract is subject to Endangered Species Act review. Consult with the commenting agency for information.
- MP -** Work in this tract is subject to special recommendations, restrictions or special use permits from federal or state agencies. Federal or state agencies may have specific requirements for this tract and should be consulted.
- MR -** Special methods may be necessary to reduce turbidity resulting from construction activities. Reduce impacts of sedimentation on seagrass, marshes, oyster reefs, or other sensitive estuarine habitats in this tract.

OIL AND GAS DEVELOPMENT

General Recommendations

All oil and gas activities should be sited to avoid sensitive resources. The Texas Natural Resource Conservation Commission and the Texas Railroad Commission regulate the discharge of effluents into state waters. Oil and gas activities on state-owned submerged lands may be subject to requirements of the Oil Spill Prevention and Response Act (Natural Resources Chapter 40) which designates the General Land Office as the lead state agency for the prevention of and response to oil spills into Texas coastal waters. All oil and gas exploration and development activities should be coordinated with the commenting agency.

Definitions and Explanations

- OA -** No surface drilling locations on this tract. Directional drilling from adjacent areas may be necessary. Important marine habitat exists within this tract, and drilling activity and dredging of access channels may significantly damage the marine ecosystem. Directional drilling from off-tract locations may be required for mineral development of this tract.
- OH -** Drill only from water deeper than 6 feet as measured from mean low water, or from land above mean high water. This tract has both deep (greater than 6 feet) and shallow water areas and/or adjacent uplands. To protect sensitive habitats in the shallow water, confine drilling activities to the deep-water areas or adjacent uplands.
- OM -** Avoid dredging, dredged material disposal, geophysical surveying, drilling, and pipeline and platform construction on the top or slopes of reefs, banks, hard bottoms, artificial reefs, historic reefs, serpulid reefs, or constructed reefs on this tract. These activities may be prohibited or restricted within 500 feet of reefs to avoid damage caused by accidental discharges of hazardous substances or oil, by sedimentation, or by physical impacts of reef material and to protect fish and other valuable marine organisms attracted to the area. A reef survey may be required

RIGHTS-OF-WAY

General Recommendations

Use of existing rights-of-way is encouraged to lessen adverse impacts to sensitive areas on state-owned submerged lands. Pipeline construction under navigation channels is subject to special routing and burial requirements. The Corps does not permit permanent structures within the right-of-way of a federal navigation channel or dredged material placement area. Development may be accomplished by directional drilling from parts of state tracts that are outside the federal right-of-way. All work on tracts where navigation concerns have been identified should be coordinated with the Corps, Galveston District.

Definitions and Explanations

- RW -** Navigational concerns such as navigational channels, dredged material, placement areas, safety fairways, and anchorage areas exist within this tract. To ensure compliance with federal regulations regarding navigation channels, anchorage areas, safety fairways, and other navigational concerns, contact the Corps, Galveston District.

TIME LIMITATIONS

General Recommendations

Activities on some tracts may be limited to specific time periods to avoid disturbance to colonial nesting waterbirds and endangered or threatened species such as the whooping crane. Lessees conducting activities in these areas must consult with the U.S. Fish and Wildlife Service and/or the National Marine Fisheries Service to ensure that their activities do not adversely impact colonial nesting waterbirds or endangered or threatened species.

Definitions and Explanations

- TA -** No drilling within the two miles seaward of the Gulf shoreline in the area of Padre Island National Seashore. Drilling activity between two miles and three miles of this shoreline is also prohibited between March 15 and September 15. Drilling activity within two miles of the Gulf shoreline in the area of Padre Island National Seashore is restricted to protect both the aesthetic and recreational values of the public beaches. Drilling is allowed within the area from two miles to three miles from shore during the tourist off-season (September 16 to March 14) but drilling activity in this strip must commence before January 15 to insure adequate completion time before the March 14 deadline. Access to minerals in the two-mile zone along the Gulf beach may be achieved by directional drilling from upland sites on Padre Island if authorized by the National Seashore, or from state tracts beyond the two-mile limit.
- TB -** Tract contains whooping crane critical habitat. No construction, dredging, or drilling between October 15 and April 15. No permanent structures higher than 15 feet above mean water. All oil and gas exploration activity on this tract is restricted during the period from October 15 to April 15 to protect whooping cranes which winter in the Aransas National Wildlife Refuge area. All permanent structures on this tract must be 15 feet or less in height.
- TC -** Bird rookeries are located on or near this tract. No drilling, dredging, seismic exploration, construction activity, or watercraft landing within 1000 feet of a rookery during nesting season between February 15 and September 1. Bird nesting islands must be left undisturbed. Any development operations are prohibited within 1000 feet of the rookery areas during the peak nesting season from February 15 to September 1.
- TD -** Nesting sea turtles are located on or near this tract. No geophysical surveying within three miles of the Gulf shoreline and along the beachfront during sea turtle nesting between March 15 and September 15. No drilling, dredging, or other construction within 1000 feet of a sea turtle nesting beach between March 15 and September 15. Sea turtles have been documented using the beachfront in or adjacent to this tract for nesting. Oil and gas exploration activity on this tract is restricted from March 15 to September 15 to protect nesting sea turtles.
- TF -** Tract contains habitat for wintering piping plovers. Oil and gas activities, dredging, construction projects, and surveying may be restricted between July 15 and May 15. Oil and gas activities on this tract may be restricted during the period from July 15 to May 15 if the U.S. Fish and Wildlife Service determines it is necessary to protect piping plovers which winter along the Gulf coast.

RESOURCE MANAGEMENT CODES - OCTOBER 4, 2005 OIL AND GAS LEASE SALE

MGL NO	USFWS	NMFS	TPWD	COE	THC
40	OA	OA	OA	MA	MA
41	OA	OA	OA	MA	MA
42	DB, OM, ME	DB, OM, ME	DB, OM, ME	MA	MA
44	DA, OH	DA	DA	MA	MK
45	DA, OH	DA	DA	MA	MK
46	DA, OH	DA	DA	MA	MK
47	DA, OH	DA	DA	MA	MK
58	MA	OM	DA	MA	MA
59	DA, OM, TB	OM	DA, OM	MA	MA
60	DA, OM, TB	OM	DA, OM	MA	MA
61	DA, OM	OM	DA, OM	RW	MA
62	DA, TB, TC	OM	DA	RW	MA
63	MA	OM	DA	RW	MA
64	MA	OM	DA	RW	MA
65	MA	OM	DA, OM	MA	MA
66	OM	OM	DA, OM	MA	MA
67	DA, OM	DB, OM	DA, OM, OA	MA	MK
68	DA, OH, TC	DB	DA, OA	MA	MK
69	TB	MA	DA	RW	MA
70	MA	MA	DA	RW	MA
71	DA	MA	DA	MA	MA
72	DA, ME, TB	DB, OM, ME	DA, OA	MA	MA
73	DA, TB	MA	DA	MA	MA
74	TB	MA	DA	MA	MA
75	DA, OH, TB	DB, ME	DA	MA	MK
76	DA	MA	DA, OH, OA	RW	MA
77	MA	MA	DA	RW	MA
78	MA	MA	DA	RW	MA
79	MA	MA	DA	RW	MA
80	MA	MA	DA	RW	MA
81	MA	MA	DA	MA	MA
82	MA	MA	DA	MA	MA
83	MA	MA	DA	MA	MA
84	DA	DB, OM, ME	DA, OA	MA	MA
85	MA	MA	MA	RW	MK
86	DA, MO, OH	DA, ME	DA	MA	MA
87	DA, MO	DA, OM, OH	OH	MA	MA
88	DA, OH	DA, OH	DA	MA	MA
89	DA, MO	DA, OA	DA	MA	MA
90	DA	CA, DD, ME	DA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
91	CA, DD, ME, TC	CA, DD, ME	DA	MA	MA
92	DA, OH, TC	DB, ME	DA, TC	MA	MA
93	DA, TC	DB, ME	DA, TC	MA	MA
95	MA	MA	MA	RW	MK
96	MA	MA	MA	RW	MK
97	TC	MA	MA	RW	MK
98	DA, TC	MA	MA	RW	MK
99	MA	MA	MA	RW	MK
100	MA	MA	MA	RW	MK
101	MA	MA	MA	RW	MK
104	DA, TC	DB, ME	DA, OH, TC	MA	MA
105	DA, TC	DB, ME	DA, OH, TC	MA	MA
106	DA, OH	DB, ME	DA	MA	MA
107	MA	MA	MA	RW	MK
108	MA	MA	MA	RW	MK
109	DA, OM	DB	MA	MA	MA
110	DA	DB	DA, OM	MA	MA
111	DA	DB	DA, OM	MA	MA
112	DB, OM, ML	DB, OM	DB, OM, ML	RW	MK
113	DA, OM, ML	DA, OM	DA, OM, ML	RW	MK
114	DA, OM, ML	DA, OM	DA, OM, ML	RW	MK
115	DB, OM	DB, OM	DB, OM	MA	MK
116	DB, OM	DB, OM	DB, OM	MA	MK
117	DA, ME, OH	DA, ME, OH	DA, ME, OH	RW	MA
118	ME	DA, ME	DA	MA	MA
119	DA, ME, OH	DA, ME, OH	DA, MA	RW	MA
120	DA, ME, OH	DA, ME, OH	DA	RW	MA
121	DA, ME, OH	DA, ME, OH	DA	RW	MA
122	DA, ME, OH	DA, ME, OH	DA	RW	MA
130	DB	DB	DB	RW	MK
131	DB	DB	DB	RW	MK
132	DB	DB	DB	RW	MK
133	DB, OM	OM	DB, OM	RW	MK
134	DB	DB	DB	RW	MK
135	DB	DB	DB	RW	MK
136	DB	DB	DB	RW	MK
137	DB	DB	DB	RW	MK
138	MA	MA	MR	MA	MA
139	MA	MA	MR	MA	MA
140	MA	MA	MR	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
141	MA	MA	MR	MA	MA
142	MA	MA	MA	RW	MA
143	MA	MA	MA	RW	MA
144	MA	MA	MA	RW	MA
145	MA	MA	MA	RW	MA
146	MA	MA	MA	RW	MA
147	MA	MA	MA	RW	MA
148	MA	MA	MA	RW	MA
149	MA	MA	MA	RW	MA
150	DB, OM	DB, OM	DB, OM	MA	MA
151	DB, OM	DB, OM	DB, OM	MA	MA
152	DB, OM	DB, OM	DB, OM	RW	MA
153	DB, OM	DB, OM	DB, OM	RW	MA
154	DB, OM	DB, OM	DB, OM	RW	MA
155	DB, OM	DB, OM	DB, OM	RW	MA
156	MA	MA	OM	RW	MK
157	MA	MA	OM	RW	MK
158	MA	MA	OM	RW	MA
159	MA	MA	OM	RW	MA
160	MA	MA	OM	RW	MA
161	MA	MA	OM	RW	MA
162	MA	MA	OM	RW	MA
163	MA	MA	OM	RW	MA
164	MA	MA	OM	RW	MA
165	DA, OM	DA, OM	DA, OM	RW	MK
166	DA, OM	DA, OM	DA, OM	RW	MK
167	DB, OM	DB, OM	DB, OM	MA	MA
168	DB, OM	DB, OM	DB, OM	MA	MA
169	DB, OM	DB, OM	DB, OM	RW	MK
170	DB, OM	DB, OM	DB, OM	RW	MK
171	OM	OM	OM	MA	MK
172	OM	OM	OM	MA	MK
173	OM	OM	OM	RW	MA
174	MA	MA	MA	RW	MA
175	MA	MA	MA	RW	MA
176	MA	MA	OM	RW	MA
177	MA	MA	OM	RW	MA
178	MA	MA	OM	RW	MA
179	MA	MA	OM	RW	MA
180	MA	MA	OM	RW	MA
181	DB	DB	DB	MA	MA
182	MA	MA	MA	RW	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
183	MA	MA	MA	RW	MA
184	MA	MA	OM	RW	MK
185	OM, ML	OM	OM, ML	RW	MK
186	OM, ML	OM	OM, ML	RW	MK
187	MA	MA	MA	MA	MK
188	MA	MA	MA	MA	MK
191	MA	MA	OM	MA	MA
192	MA	MA	OM	MA	MA
193	MA	MA	OM	RW	MA
194	MA	MA	OM	RW	MA
195	MA	MA	OM	RW	MA
196	MA	MA	MA	RW	MA
197	MA	MA	MA	RW	MA
198	DB, ML	DB	DB, ML	RW	MK
199	DB, ML	DB	DB, ML	RW	MK
200	MA	MA	MA	RW	MA
201	MA	MA	MA	RW	MA
204	MA	MA	OM	MA	MA
205	MA	MA	OM	MA	MA
206	DB, ML	DB	DB, ML	MA	MA
207	DB, ML	DB	DB, ML	MA	MA
208	DB, ML	DB	DB, ML	MA	MK
210	MA	CA	DB	RW	MA
211	MA	CA	DB	RW	MA
212	MA	CA	DB	RW	MK
214	CA, DA, OA	CA, DA, ME	DA, OH	MA	MA
215	CA, DA, OA	CA, DA, ME	DA, OH	MA	MA
216	DA, OH	DA, OH	DA, OA	MA	MA
217	DA, OH	DA, OH	DA, OA	MA	MA
218	DA, OM, ME	DB, OM, ME	DA, OM, ME, OA	MA	MK
219	DA, OM, ME	DB	DA, OM, ME	RW	MK
220	DA, OM, ME	DB	DA, OM, ME	RW	MK
221	DA, OM, ME	DB	DA	RW	MK
222	DA, OM, ME	CA, DB, DD, ME	CA, DD, ME	RW	MK
223	DA, OM, ME	DB	DA, OA	RW	MA
224	DA, OM, ME	DB	DA, OA	RW	MA
225	DA, OM, ME	MA	DA	RW	MA
226	OM	OM	DA, OM	RW	MA
227	DA, OM	OM	DA, OM	RW	MA
228	DA, OM, ME	DB, ME	DA, OM, ME	RW	MA
229	DA, OM	DB, OM	DA, OM	RW	MA
230	DA, OM	DB, OM	DA, OM	RW	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
231	DA, OM	DB, OM	DA, OM	RW	MA
232	DA, OM	DB, OM	DA, OM	RW	MA
233	DA, OM, TC	DB, OM	DA, OM, TC	RW	MA
234	DA, OM	OM	DA, OM	RW	MA
235	DA, OM	OM	DA, OM	RW	MA
236	DA, OM	DB	DA, OA	RW	MK
237	DA, OM	DB	DA, OA	RW	MK
238	DA, OM, TC	DB, OM	DA, OM, TC	RW	MA
240	DA, OH, TC	DA, ME	DA, OA	MA	MK
241	MA	MA	MA	MA	MK
242	MA	MA	MA	MA	MK
243	MA	MA	MA	MA	MK
244	MA	MA	MA	MA	MK
245	MA	MA	MA	MA	MK
246	MA	MA	MA	MA	MK
247	MA	MA	OM	MA	MA
248	MA	MA	OM	MA	MA
249	MA	MA	MA	MA	MK
250	MA	MA	MA	MA	MK
251	MA	MA	MA	MA	MK
252	MA	MA	MA	MA	MK
253	MA	MA	MA	MA	MK
254	MA	MA	MA	MA	MK
255	MA	MA	MA	MA	MK
256	MA	MA	MA	MA	MK
257	MA	MA	MA	MA	MK
260	MA	MA	MA	MA	MK
261	MA	MA	MA	MA	MK
262	MA	MA	MA	MA	MK
263	MA	MA	MA	MA	MK
267	MA	MA	MA	RW	MA
268	MA	MA	MA	RW	MA
269	MA	MA	MA	RW	MA
270	MA	MA	MA	RW	MA
271	MA	MA	MA	RW	MA
272	MA	MA	MA	RW	MA
273	MA	MA	MA	RW	MA
274	MA	MA	MA	RW	MA
279	OM	OM	MA	MA	MK
280	OM	OM	MA	MA	MK
281	OM	OM	MA	MA	MA
282	OM	OM	MA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
283	DB, OM	DB, OM	DA	MA	MK
284	DB, OM	DB, OM	DA	MA	MK
285	DB	DB, OM	DA	RW	MK
286	DB	DB, OM	DA	RW	MK
287	MA	MA	MA	RW	MA
288	MA	MA	MA	RW	MA
289	MA	MA	MA	RW	MA
290	MA	MA	MA	RW	MA
291	DB	DB	DA	RW	MA
292	DB	DB	DA	RW	MA
293	DB	DB, ME	MA	RW	MA
294	DB	DB, ME	MA	RW	MA
295	DB	DB, ME	MA	RW	MA
296	MA	DB	MA	RW	MA
297	MA	DB	MA	RW	MA
300	DB, ME	DB, ME	DA	MA	MA
301	DB, ME	DB, ME	DA	MA	MA
306	DB	DB	MA	RW	MA
307	DB	DB	MA	RW	MA
308	DB	DB, ME	MA	RW	MA
309	MA	DB	MA	MA	MA
310	MA	DB	MA	MA	MA
315	DB, ME	DB, ME	DA	MA	MA
316	DB, ME	DB	MA	MA	MA
319	MA	DB	MA	MA	MA
320	MA	DB	MA	MA	MA
321	DB	DB	DA	MA	MA
322	DB	DB	DA	MA	MA
323	DB, ME	DB, ME	DA	RW	MA
324	DB, ME	DB, ME	DA	RW	MA
325	DB	DB	DA	MA	MA
326	DB	DB	DA	MA	MA
327	DB, ME	DB, ME	DA	MA	MA
328	MA	DB	MA	MA	MA
329	MA	DB	DA	MA	MA
330	MA	DB	DA	MA	MA
331	DB, OM	DB, OM	DA, OM	RW	MA
332	DB, OM	DB, OM	DA, OM	RW	MA
333	DA	DB	DA	MA	MA
334	DA	DB	DA	MA	MA
335	DA	DB, ME	DA	MA	MA
336	DA, ME	DB, ME	DA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
337	DA, ME	DB, ME	DA	MA	MA
346	DB	DB	DA	MA	MA
347	DB	DB	DA	MA	MA
348	DB	DB	DA	MA	MA
349	DB, ME	DB, ME	DA, OM	MA	MA
350	DB, ME	DB, OM, ME	DA, OM	MA	MA
351	DB, OM, ME	DB, OM	DA, OM	MA	MA
358	MA	MA	MA	RW	MA
359	MA	MA	MA	RW	MA
360	MA	MA	MA	RW	MA
363	OM	DB, OM	DA, OM	MA	MA
364	OM	DB, OM	DA, OM	MA	MA
365	DB, OM	DB, OM	DA, OM	MA	MA
366	DB, OM	DB, OM	DA, OM	MA	MA
367	OM	DB, OM	DA	MA	MA
368	OM	DB, OM	DA	RW	MA
369	OM	DB, OM	DA	RW	MA
370	OM	DB	DA	RW	MA
371	OM	DB	DA	RW	MA
372	MA	MA	MA	RW	MA
375	DB	DB	DA	MA	MA
376	DB	DB	DA	MA	MA
377	MA	DB, OM	MA	MA	MA
378	MA	DB, OM	MA	RW	MA
379	MA	DB, OM	MA	RW	MA
380	DB, OM	DB, OM	DA	RW	MA
381	DB	DB, OM	DA	MA	MA
382	MA	DB	MA	MA	MA
383	MA	DB	MA	MA	MA
384	DB	DB, ME	DA	MA	MA
385	DB, OM	DB, ME	DA	MA	MK
386	DB, OM	DB, OM, ME	DA, OM	MA	MA
387	DA, TB	DC	DA, TB	MA	MA
388	DA, OM, TB	DB, OM, ME	DA, OM, TB	MA	MA
389	DA, OM, TB	DB, OM, ME	DA, OM, TB	MA	MA
390	DA, OM, TB	DA, OM, ME	DA, OM, OA, TB	MA	MA
391	DA, OM, TB	DA, OM, ME	DA, OM, OA, TB	MA	MA
392	DA, OM, TB	DB, OM, ME	DA, OM, OA, TB	MA	MA
393	DA, OM	DB, OM, ME	CA, DD, DA, OM	MA	MA
394	DA, OM, TC	DB, OM, ME	CA, DD, DA, OM	MA	MA
395	CA, DD, OM, TC	DB, ME	CA, DD, OM, TC	MA	MA
396	MA	MA	DB, ME	RW	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
397	OM	OM	OM	MA	MA
398	MA	OM	OM	RW	MA
399	MA	OM	DB, OM	RW	MA
400	OM	OM	OM	MA	MA
401	OM	OM	OM	MA	MA
402	OM	OM	OM	MA	MA
403	MA	MA	MA	MA	MK
404	MA	MA	MA	MA	MK
406	MA	MA	DB, ME, OH	RW	MK
407	MA	MA	DB, ME, OH	MA	MA
408	DA, OM, ME	DA, OA	DA, OA	MA	MA
409	DA, OM, ME	DA	DA, OA	MA	MA
410	DA, OM, ME	DA	DA, OA	MA	MA
411	DA, OM, ME	DA	DA, OM, OA	MA	MA
412	DA, OM, ME	DA	DA, OA	MA	MA
413	DA, OM, ME	DA	DA, OA	MA	MA
414	DA, OM, ME	DA	DA, OM, OA	MA	MA
415	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
416	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
417	DA, OM, ME	DA, OM	DA, OM	MA	MA
418	DA, OM, ME	DA	DA, OM, OA	MA	MA
419	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
420	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
421	DA, OM, ME	DA	DA, OM, OA	MA	MA
422	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
423	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
424	DA, OM, ME	DA	DA, OM, OA	MA	MA
425	DA, OM, ME	DA	DA, OM, OA	MA	MA
426	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
427	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
428	DB, OM	DB	DA, OA	MA	MA
429	DB, OM, ME	DB	DA, OM, OA	MA	MA
430	DA, OM, ME	DA	DA, OM, OA	MA	MK
431	DB, OM, ME	DA, OM	DA, OA	MA	MK
432	DB, OM	DB	DA	MA	MK
433	DB, OM, ME	DB	DA, OM	MA	MA
434	DB, OM, ME	DB, OM	DA, OM	MA	MA
435	DB, OM	DB	DA, OM	MA	MA
436	DB, OM	DB	DA, OM	MA	MK
437	DA, OM, ME	DB	DA, OM	MA	MK
438	DA, OM, ME	DB	DA, OM	MA	MK
439	DB, OM	DB	DA, OM	MA	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
440	DB, OM	DB	DA, OM	MA	MA
441	DB, OM, ME	DB, OM, ME	DA, OM	MA	MA
442	DB, OM, ME	DB, OM, ME	DA, OM	MA	MA
443	DB, OM	DB	DA, OM	MA	MA
444	DB, OM	DB	OM	MA	MK
445	DB, OM	DB	DA, OM	MA	MK
446	DB, OM, ME	DB	DA, OM	RW	MK
447	DB, OM, ME	DB	DA, OM	RW	MK
448	DB, OM	DB	DA	MA	MK
449	DB, OM	DB	DA	MA	MK
450	DB, OM	DB	DA	MA	MA
451	DB, OM, ME	DB, OM	DA, OM	MA	MA
452	DB, OM, ME	DB, OM	DA, OM	MA	MA
453	DB, OM	DB	DA	MA	MA
454	MA	DB	DA	MA	MK
455	DB, OM	DB	DA	RW	MK
456	DB, OM	DB, OM	DA, OM	RW	MK
457	DB, OM, ME	DB, ME	DA, OM	RW	MK
458	DB, OM, ME	DB, ME	DA, OM	RW	MA
459	DB, OM	DB, OM	DA, OM	RW	MA
460	DB, OM	DB	DA	RW	MA
461	DB, OM	DB	DA	MA	MA
462	DB, OM	DB	DA, OM	MA	MA
463	DB, OM, ME	DB, OM	DA, OM	MA	MA
464	DA, OM, OA	DA, OM, OA	DA, OA	MA	MA
465	DB, OM, ME, TC	DA, OM	DA, OA	MA	MA
466	DB, OM	DB	DA	MA	MA
467	DB, OM	DB	DA	MA	MA
468	DB, OM	DB	DA, OM	RW	MA
469	DB, OM	DB, OM	DA, OM	RW	MA
470	DB, OM, ME	DB	DA	RW	MA
471	DB, OM, ME	DB	DA	MA	MA
472	DB, OM	MA	DA	MA	MA
473	DB, OM	DB, OM	DA	RW	MA
474	DB, OM	DB, OM	DA	RW	MA
475	DB, OM	DB, OM	DA	MA	MA
476	DB, OM	MA	DA	MA	MA
477	DB, OM, ME, TC	DB, OM	DA, OA	MA	MA
478	DA, OM, OA	DA, OM, OA	DA, OA	MA	MA
479	DA, OM, OA	DA, OM, OA	DA, OA	MA	MA
480	DB, OM, ME, TC	DB, OM	DA, OA, TC	MA	MA
481	DB, OM	MA	DA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
482	DB, OM	MA	MA	RW	MA
483	DB, OM	OM	MA	RW	MA
484	DB, OM	OM	MA	RW	MA
485	DB, OM	MA	DA	MA	MA
486	DB, OM, ME	DB	DA	MA	MA
487	DB, OM, ME	DB, ME	DA	MA	MA
488	DB, OM	MA	DA	MA	MA
489	DB, OM	MA	DA	RW	MA
490	DB, OM	DB, OM	DA	RW	MA
491	DB, OM	DB	DA	RW	MA
492	DB, OM	DB	DA	MA	MA
493	DB, OM, ME, TC	DB, OM	DA, OM, OH, TC	MA	MA
494	DA, OM, OA	DA, OM, OA	DA, OM, OA	MA	MA
495	DA, OM, OA	DA, OM, OA	DA, OM, OA	MA	MA
496	DB, OM, ME, TC	DB, OM	DA, OA	MA	MA
497	DB, OM	DB	DA	MA	MA
498	DB, OM	DB	DA	RW	MA
499	DB, OM	DB, OM	DA	RW	MA
500	DB, OM	MA	DA	RW	MA
501	DB, OM	MA	DA	MA	MA
502	DB, OM, ME	DB	DA, OM	MA	MA
503	CA, DA, ME	CA, DA, ME	CA, DA, ME	RW	MK
504	CA, DA, ME	CA, DA, ME	CA, DA, ME	RW	MK
505	CA, DA, ME	CA, DA, ME	CA, DA, ME	RW	MK
510	MA	MA	MA	MA	MK
511	MA	MA	MA	MA	MK
514	DA, OA	DA, OA	DA, OA	MA	MA
515	DB, ME	DA, OA	DA, OM, OA	MA	MA
516	DB, ME	DB, ME	DA, OM, OA	MA	MA
517	DB, ME	DB, ME	DA, OM, OA	MA	MA
518	DB, ME	DB, ME	DA	MA	MA
519	DB	DB, ME	DA	MA	MA
549	MA	MA	MA	MA	MK
550	MA	MA	MA	MA	MK
561	MA	MA	MA	MA	MK
562	MA	MA	MA	MA	MK
581	MA	MA	MA	RW	MA
582	MA	MA	MA	RW	MA
587	MA	MA	MA	RW	MA
588	MA	MA	MA	RW	MA
589	MA	MA	MA	RW	MA
590	MA	MA	MA	RW	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
595	MA	MA	MA	MA	MK
596	MA	MA	MA	MA	MK
708	MA	MA	MA	MA	MK
709	MA	MA	MA	MA	MK
716	MA	MA	MA	RW	MA
717	MA	MA	MA	RW	MA
718	MA	MA	MA	RW	MA
719	MA	MA	MA	RW	MA
720	MA	MA	MA	RW	MA
723	MA	MA	MA	RW	MA
724	MA	MA	MA	RW	MA
725	MA	MA	MA	RW	MA
726	MA	MA	MA	RW	MA
727	MA	MA	MA	RW	MA
728	MA	MA	MA	MA	MK
729	MA	MA	MA	MA	MK
730	MA	MA	MA	MA	MK
731	MA	MA	MA	MA	MK
732	MA	MA	MA	MA	MK
733	MA	MA	MA	MA	MK
734	MA	MA	MA	RW	MK
735	MA	MA	MA	RW	MK
736	MA	MA	MA	RW	MK
737	MA	MA	MA	RW	MK
738	MA	MA	MA	RW	MK
739	MA	MA	MA	RW	MK
740	MA	MA	MA	RW	MK
741	MA	MA	MA	RW	MK
742	MA	MA	MA	RW	MK
743	MA	MA	MA	RW	MK
744	MA	MA	MA	RW	MK
745	MA	MA	MA	RW	MK
746	MA	MA	MA	RW	MK
753	MA	MA	MA	RW	MA
754	MA	MA	MA	RW	MK
755	MA	MA	MA	RW	MK
756	MA	MA	MA	RW	MK
757	MA	MA	MA	RW	MK
766	MA	MA	MA	RW	MK
767	MA	MA	MA	RW	MK
768	MA	MA	MA	MA	MK
769	MA	MA	MA	MA	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
770	MA	MA	MA	RW	MK
771	MA	MA	MA	RW	MK
772	MA	MA	MA	MA	MK
773	MA	MA	MA	MA	MK
782	MA	MA	OM	MA	MK
783	MA	MA	OM	MA	MK
784	MA	MA	OM	MA	MK
785	MA	MA	OM	MA	MK
786	MA	MA	OM	MA	MK
787	MA	MA	OM	MA	MK
788	MA	MA	OM	MA	MK
789	MA	MA	OM	MA	MK
817	MA	MA	MA	MA	MK
882	MA	MA	MA	RW	MA
883	MA	MA	MA	RW	MA
884	MA	MA	MA, MK	RW	MK
885	MA	MA	MA, MK	RW	MK
894	MA	ME, OH	MA	MA	MA
895	MA	ME, OH	MA	MA	MA
896	MA	ME, OH	MA	MA	MA
897	MA	ME, OH	MA	MA	MA
909	MA	MA	MA	RW	MA
910	MA	MA	MA	RW	MA
918	MA	MA	MA	RW	MA
919	MA	MA	MA	RW	MA
947	MA	MA	MA	MA	MK
948	MA	MA	MA	MA	MK
949	MA	MA	MA	MA	MK
950	MA	MA	MA	MA	MK
957	MA	MA	MA	MA	MK
958	MA	MA	MA	MA	MK
1030	MA	MA	MA	RW	MA
1035	MA	MA	MA	MA	MK
1036	MA	MA	MA	MA	MK
1037	MA	MA	MA	MA	MK
1038	MA	MA	MA	MA	MK
1039	MA	MA	MA	MA	MK
1040	MA	MA	MA	MA	MK
1094	MA	MA	MA, MO	MA	MK
1095	MA	MA	MA	MA	MK
1102	MA	MA	MA	MA	MK
1103	MA	MA	MA	MA	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
1104	MA	MA	MA	MA	MK
1105	MA	MA	MA	MA	MK
1111	MA	MA	MA	MA	MK
1112	MA	MA	MA	MA	MK
1113	MA	MA	MA	MA	MK
1120	MA	MA	MA	MA	MK
1127	MA	MA	MA	MA	MK
1136	MA	MA	MA	MA	MK
1137	MA	MA	MA	MA	MK
1138	MA	MA	MA	MA	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
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